Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City

RESOLUTION NO. 24, Series of 2011

A RESOLUTION ADOPTING THE REVISED UNIFORM REPORTORIAL REQUIREMENT (URR) BY ALL DISTRIBUTION UTILITIES

WHEREAS, on July 13, 2009, the Commission issued Resolution No. 17, series of 2009, requiring the distribution utilities (DUs) to implement and comply with the Uniform Reportorial Requirement (URR) starting January 2010 by submitting one (1) electronic copy and two (2) hard copies of the accomplished URR model together with supporting documents, on or before the 30th day of the following month;

WHEREAS, on December 16, 2009, the Commission issued Resolution No. 24, series of 2010, suspending the submission of the URR due to the on-going review of the Implementing Rules and Regulations (IRR) of Republic Act No. 7832, otherwise known as the "*Anti-Pilferage of Electricity and Theft of Electricity Transmission Lines/Materials Act of 1994*" and to the filing of the on-grid Electric Cooperatives (ECs) pursuant to the "*Rules for Setting the Electric Cooperatives' Wheeling Rates*" (RSEC-WR);

WHEREAS, on June 18, 2010, the Department of Social Welfare and Development (DSWD) promulgated the "*Implementing Rules and Regulations of Republic Act No.* 9994", otherwise known as the "*Expanded Senior Citizens Act of 2010*", where the Commission was tasked to formulate supplemental guidelines for the electric industry;

WHEREAS, on October 18, 2010, the Commission issued Resolution No. 21, series of 2010, amending the System Loss Rate Over/Under Recovery formula in Section 4, Article 4 of the "*Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities*";

WHEREAS, on December 15, 2010, the Commission promulgated the "*Rules Implementing Discounts to Qualified Senior Citizen End-Users and Subsidy from the Subsidizing End-Users on Electricity Consumption Under Sections 4 and 5 of Republic Act No. 9994*";

WHEREAS, on March 7, 2011, the Commission issued Resolution No. 7, series of 2011, allowing the DUs to include in their monthly computations of transmission cost the three percent (3%) national franchise tax as approved in the Final Determination of the National Grid Corporation of the Philippines (NGCP) for the 2011-2015 Regulatory Period;

WHEREAS, with the new developments in the industry brought about by the promulgation of various Rules and Resolutions, the Commission deemed it proper to revise and improve the URR;

NOW THEREFORE, the Commission hereby **RESOLVES,** as it is hereby **RESOLVED:**

1. To approve and adopt the revised URR excel model with its output data which shall serve as the monthly reportorial submission of the DUs in lieu of ERC DU-M01, ERC DU-M02 and other monthly calculations, to be submitted as part of the reportorial requirements, hereto attached as "Annex A" and made an integral part of this Resolution;

2. To direct all DUs to implement and comply with the URR submission starting January 2012 by submitting one (1) electronic copy and scanned supporting documents, such as power supplier's invoice, transmission invoice, consumer bills, debit/credit memorandum, among others and two (2) hard copies of the accomplished URR model together with supporting documents, on or before the 30th day of the following month; and

3. To undertake information dissemination to all DUs on the use of the revised URR model to ensure common understanding in filling up the model and for their strict and timely submission.

This Resolution shall take effect beginning January 2012.

Let copies of this Resolution be published in a newspaper of general circulation in the Philippines, be posted in the Commission's website and filed with the University of the Philippines Law Center – Office of the National Administrative Register (UPLC – ONAR).

Pasig City, September 26, 2011.

ZENAIDA G. CRUZ-DUCUT
Chairperson

MARIA TERESA A.R. CASTAÑEDA
Commissioner

JOSE C. REYES
Commissioner

ALFREDO J. NON
Commissioner

GLORIA VICTORIA C. YAP-TARUC
Commissioner

/jacf/ngc/fscj
/resolution-rev urr

Name of DU

Supplier and Transmission Data

For the Month of _____

SUPPLY MONTH	JAN	FEB	MAR	APR	MAY	JUN
	Nov 26 - Dec 25	Dec. 26 - Jan. 25	Jan. 26 - Feb. 25	Feb. 26 - Mar. 25	Mar. 26 - Apr. 25	Apr. 26 - May 25
NPC - MAIN						
Total Demand (KW)						
Total Energy (kWh)						
Reactive Energy (kVarh)						
Basic Charges						
Generation Charges						
Generation Charge, Time of Use (TOU) Energy	0.00	0.00	0.00	0.00	0.00	0.00
Generation Charge, Non-Time of Use (NON-TOU) Energy						
Generation Charge, Unrecorded Energy						
Franchise and Ben. to Host Com.						
Adjustments:						
Deferred Accounting Adj. (DAA)						
__th / __th GRAM						
__th / __th ICERA Debt Service & OPEX						
__th / __th ICERA Forex Diff & Amort of Fees - under the BOT Contracts						
TSC and CCPu						
TSC and CCPu Amount Due						
Add'l TSC Amount Due						
Power Act Reduction (PAR)						
PAR Adjustment (PARA)						
Automatic Cost Recovery Mechanism						
FxA						
FPPCA						
Minimum Charge Adjustment						
Service Interruption Adjustment						
Excess Energy Consumption Adjustment						
Debit / (Credit) Memo						
Others						
Special Programs						
CCPa						
ECOZONE						
ODPS						
SPEED						
TOTAL AMOUNT DUE	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
VAT 12% (excl FBHC, GRAM, ICERA & Ren Energy portion of all other charges)						
VAT 10% (7th GRAM, 6th ICERA per p.a. ERC Order dated 02/07/2007)						
TOTAL AMOUNT DUE + VAT	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
NPC GENERATION COST	0.00	0.00	0.00	0.00	0.00	0.00
Average Rate (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
AMOUNT REFLECTED IN THE O.R.						

Name of DU
Statistical Data
For the Month of _____

	JAN	FEB	MAR	APR	MAY	JUN
COMPANY USE, KWH-MAIN						
COMPANY USE, KWH-SPUG 1						
COMPANY USE, KWH-SALE FOR RESALE 1						

KWH SALES - MAIN						
Streetlights						
[redacted]	0	0	0	0	0	0
[redacted]						
Customer Class1						
[redacted]						
Customer Class with demand only						
TOTAL KWH SALES - MAIN	0	0	0	0	0	0
NAME OF SPUG-1 kWh Sales	0	0	0	0	0	0
Streetlights						
[redacted]	0	0	0	0	0	0
Customer Class1						
Customer Class2						
TOU CUSTOMERS	0	0	0	0	0	0
SPECIAL PROGRAM CUSTOMERS	0	0	0	0	0	0
GRAND TOTAL KWH SALES	0	0	0	0	0	0

NO. OF CUSTOMERS - MAIN						
Streetlights						
Residential	0	0	0	0	0	0
[redacted]						
Customer Class1						
[redacted]						
Customer Class with demand only						
TOTAL NO. OF CUSTOMERS - MAIN	0	0	0	0	0	0
NAME OF SPUG-1 No. of Customers	0	0	0	0	0	0
Streetlights						
Residential	0	0	0	0	0	0
[redacted]						
Customer Class1						
TOU CUSTOMERS						
SPECIAL PROGRAM CUSTOMERS						
GRAND TOTAL NO. OF CUSTOMERS	0	0	0	0	0	0

Name of DU
Actual Implemented Rates
For the Month of _____

MAIN
Streetlights

Account No.

Particulars	Unit	JAN	FEB	MAR	APR	MAY	JUN
Generation Charges							
Generation Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Power Act Reduction (PAR)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission Charges							
Transmission Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission Demand Charge	PhP/kW	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss Charge							
System Loss Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution Charges							
Distribution Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution Demand Charge	PhP/kW	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supply Charges							
Supply Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supply Retail Customer Charge	PhP/Cust/Mo	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Metering Charges							
Metering Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Metering Retail Customer Charge	PhP/Meter/Mo	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Loan Condonation							
Loan Condonation	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Loan Condonation	PhP/Mo	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Inter-class Cross Subsidy							
Inter-class Cross Subsidy	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges							
Lifeline Subsidy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Lifeline Discount Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Previous Power Cost Adjustment	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sr. Citizen Subsidy	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Sr. Citizen Discount	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges[1]	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other Charges[1]	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Name of DU
Generation Rate Calculation
For the Month of _____

GENERATION RATE (GR) CALCULATION

GR = AGR + OGA

AGR = TGC = $((GC_i + GC_{ii} \ldots + GC_n) - 50\% (PPD_i \ldots PPD_n) - PCR \;/\; TPG_{GR}$

Particulars	Units	JAN	FEB	MAR	APR	MAY	JUN
TGC Net of TOU, SPL CUST, S4R	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Total kWh Purchased & Generated (TPG)	kWh	0	0	0	0	0	0
TGC incl TOU CUST	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Total kWh Purchased & Generated (TPG) incl TOU	kWh	0	0	0	0	0	0
50% Net Prompt Payment Discount	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Total Pilferage Cost Recoveries	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Ave. Gen. Rate (AGR) Net of TOU, SPL Cust, S4R	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Ave. Gen. Rate (AGR) incl TOU	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
OGA (MERALCO HLFD, ERB Case No. 2001-168)	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Other Generation Adjustment (OGA)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Name of DU
Transmission Rate Calculation
For the Month of _____

TRANSMISSION RATE (TR) CALCULATION

For Transmission Rate in PhP/kWh

$$TR_N = \frac{t_N}{TPG_{TRN}} + OTCA_N$$

For Transmission Rate in PhP/kW

$$TR_N = \frac{t_N}{D_N} + OTCA_N$$

For Transmission Rate in both PhP/kWh and PhP/kW

$$TR_N = \left[\frac{t_N - [(S_{TRN} * TKR_N)}{D_N}\right] + OTCA_N$$

Particulars	Units	JAN	FEB	MAR	APR	MAY	JUN
BILLING DETERMINANT ENERGY (BDE)	kWh	1,472,812,494	0	0	0	0	0
BILLING DETERMINANT DEMAND (BDD)	kW	3,585,275	0	0	0	0	0
TOTAL AMOUNT DUE NET OF VAT	PhP	1,820,623,768.64	0.00	0.00	0.00	0.00	0.00
50% NET PFD	PhP	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION COST	PhP	1,820,623,768.64	0.00	0.00	0.00	0.00	0.00
Average Transmission Rate (ATR)	PhP/kWh	1.2362	0.0000	0.0000	0.0000	0.0000	0.0000
	PhP/kW	507.81	0.00	0.00	0.00	0.00	0.00

Name of DU
System Loss Rate Calculation
For the Month of _____

SYSTEM LOSS RATE (SLR) CALCULATION

SLR = (TGR + ATR) * U + OSLA

U = % SL at Cap or Lower / (1 - Actual % SL)

SL CAP 0.00%

CU CAP 0.00%

Particulars	Units	JAN	FEB	MAR	APR	MAY	JUN
Total Generation Rate (TGR) (incl TOU)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Generation Rate (GR) for (Special Program)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Average Transmission Rate (ATR)	PhP/kWh	1.2362	0.0000	0.0000	0.0000	0.0000	0.0000
Actual 12 Month Average System Loss	kWh	0	0	0	0	0	0
Actual 12 Month Average System Loss	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Technical Losses	kWh	0	0	0	0	0	0
Non-Technical Losses	kWh	0	0	0	0	0	0
Actual 12 Month Average Company Use/Administrative Los	kWh	0	0	0	0	0	0
Actual 12 Month Average Company Use/Administrative Los	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Loss or Cap, whichever is lower	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
System Loss or Cap, whichever is lower	kWh	0	0	0	0	0	0
Company Use or Cap, whichever is lower	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Company Use or Cap, whichever is lower	kWh	0	0	0	0	0	0
Total DU System Loss	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Gross-Up Factor		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Other System Loss Adjustment (OSLA)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DU System Loss Rate (SLR) Bill	**PhP/kWh**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
DU System Loss Rate (SLR)	**PhP/kWh**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

Name of DU
Implemented Lifeline Discount
For the Month of _____

Lifeline Subsidy Rate = $\frac{\text{TD}}{S_{NL\ LSR}}$ + **OLRA**

Total Discount (TD) = ((TRate * kWh sale per level) + (Metering Charge * # of cust)) * disc level

Particulars	Units	JAN	FEB	MAR	APR	MAY	JUN	JUL
Generation Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supply Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Metering Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SUB-TOTAL	**PhP/kWh**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
Less: Loan Condonation	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TRate for the Month	**PhP/kWh**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
Fixed Supply Charge	PhP/cust/month	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed Metering Charge	PhP/cust/month	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed Charge for the Month	PhP/cust/month	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
Other Lifeline Rate Adj (OLRA)	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Lifeline kWh Sales	kWh	0	0	0	0	0	0	0
Non-Lifeline kWh Sales	kWh	0	0	0	0	0	0	0

LIFELINE DISCOUNT PER LEVEL	Units							
0%	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Discount	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lifeline Discount Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Lifeline Subsidy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Name of DU
Senior Citizen Subsidy Calculation
For the Month of _____

$$\text{Senior Subsidy Rate} = \frac{TD_{Sr}}{kWhS_{SrD}} + OSrRA$$

Total Discount (TD) = TD_{SrReal} + TD_{SrInst}

(TD_{SrReal}) SrD_{SrReal} = {(∑ TRate * kWh sale per level) + (Fixed Rate * # of cust)} * [100% - Lifeline level Discount] x D_{Sr}

(TD_{SrInst}) SrD_{SrInst} = {(∑TRate * kWh sale per level) + (Fixed Rate * # of cust) + (Trans Rate + Dist Rate)*kW sales)} * D_{Sr}

RESIDENTIAL	Units	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV
Generation Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Transmission Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
System Loss Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Distribution Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supply Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Metering Energy Charge	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Lifeline Subsidy	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Lifeline Discount	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Less: Loan Condonation	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TRate per kWh	**PhP/kWh**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
Fixed Rate Supply Charge	PhP/cust/month	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed Rate Metering Charge	PhP/cust/month	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Less: Loan Condonation	PhP/cust/month	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed Rate	**PhP/cust/month**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**

SENIOR CITIZEN LEVEL	Units	TOTAL DISCOUNT - RESIDENTIAL										
1	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NAME OF INSTITUTION	Units	TOTAL DISCOUNT - INSTITUTION										
Institution 1	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Institution 10	PhP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SrSR - Bill	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SrSR	PhP/kWh	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Name of DU

Franchise & Business Tax Collection

For the Month of _____

FRANCHISE TAX COLLECTION							
	Franchsie Area/s						
1	0	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

BUSINESS TAX COLLECTION							
	Municipalities	JAN	FEB	MAR	APR	MAY	JUN
1	Municipality 1 (please specify)	0.00	0.00	0.00	0.00	0.00	0.00
2	Municipality 2	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**

Name of DU
VAT Calculation
For the Month of _____

Particulars	JAN	FEB	MAR	APR	MAY	JUN	JUL
TOTAL GENERATION VAT AMOUNT - MAIN	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
GENERATION VAT RATE - MAIN	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
GENERATION VAT RATE - SPUG1	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
TOTAL TRANSMISSION VAT AMOUNT	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
TRANSMISSION VAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00
AVE. TRANSMISSION VAT RATE	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
SYSTEM LOSS VAT AMOUNT							
GROSSED UP - MAIN	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SYSTEM LOSS VAT RATE - MAIN	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
GROSSED UP - SPUG1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Particulars	JAN	FEB	MAR	APR	MAY	JUN	JUL
DISTRIBUTION VAT RATE							
Total Distribution Revenue - Main	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distribution VAT 12%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION VAT RATE - MAIN	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
Total Distribution Revenue - SPUG 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distribution VAT 12%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHERS VAT RATE							
Total Others Revenue - MAIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Others VAT 12%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OTHERS VAT RATE - MAIN	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**
Total Others Revenue - SPUG 1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Others VAT 12%	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Name of DU
Monitoring of the Approved Adjustments
For the Month of _____

MAIN

Month	kWh Sales	0 PhP/kWh	0.0000	0 PhP/kWh	0.0000	0 PhP/kWh	0.0000
		Type of Adjustments		Type of Adjustments		Type of Adjustments	
		Amount Refunded/Collected PhP	Balance PhP	Amount Refunded/Collected PhP	Balance PhP	Amount Refunded/Collected PhP	Balance PhP
Beginning Balance			0.00		0.00		0.00
January	0	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00
Ending Balance			0.00		0.00		0.00

Name of DU

Revenues per Charges and Customer Type

For the Month of _____

MAIN

JANUARY

Particulars	Unit	Streetlights	Residential	Customer Class1	Customer Class2	Customer Class3	Customer Class4
Generation	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Transmission	PhP	0.00	0.00	0.00	0.00	0.00	0.00
System Loss	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Distribution	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Supply	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Metering	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Loan Condonation	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Inter-Class Cross Subsidy	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Lifeline Subsidy Charge	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Lifeline Discount Charge	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Sr. Citizen Subsidy Charge	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Sr. Citizen Discount Charge	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Franchise Tax	PhP		0.00				
Business Tax	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Energy Tax	PhP	0.00	0.00	0.00	0.00	0.00	0.00
VAT	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Generation							
Transmission	PhP	0.00	0.00	0.00	0.00	0.00	0.00
System Loss	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Distribution	PhP	0.00	0.00	0.00	0.00	0.00	0.00
Others	PhP	0.00	0.00	0.00	0.00	0.00	0.00
	PhP	0.00	0.00	0.00	0.00	0.00	0.00

Name of DU
Other Technical Data
For the Month of _____

A.1 ENERGY AND SYSTEM LOSS DATA - MAIN

Particular	Units	JAN	FEB	MAR	APR	MAY	JUN
Energy Input (Total kWh Purch. & Gen)							
Generation Cost	PhP	0.00	0.00	0.00	0.00	0.00	0.00
kWh Purchased & Generated	kWh	0	0	0	0	0	0
Energy Output (kWh Sales)							
Total Revenue	PhP	0.00	0.00	0.00	0.00	0.00	0.00
kWh Sales	kWh	0	0	0	0	0	0
Actual or Cap System Loss	kWh	0	0	0	0	0	0
Actual or Cap System Loss	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Actual or Cap Co. Use/ Administrative Loss	kWh	0.00	0.00	0.00	0.00	0.00	0.00
Actual or Cap Co. Use/ Administrative Loss	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%