

Republic of the Philippines
ENERGY REGULATORY COMMISSION
San Miguel Avenue, Pasig City



RESOLUTION NO. 24, Series of 2011

**A RESOLUTION ADOPTING THE REVISED UNIFORM REPORTORIAL
REQUIREMENT (URR) BY ALL DISTRIBUTION UTILITIES**

WHEREAS, on July 13, 2009, the Commission issued Resolution No. 17, series of 2009, requiring the distribution utilities (DUs) to implement and comply with the Uniform Reportorial Requirement (URR) starting January 2010 by submitting one (1) electronic copy and two (2) hard copies of the accomplished URR model together with supporting documents, on or before the 30th day of the following month;

WHEREAS, on December 16, 2009, the Commission issued Resolution No. 24, series of 2010, suspending the submission of the URR due to the on-going review of the Implementing Rules and Regulations (IRR) of Republic Act No. 7832, otherwise known as the "*Anti-Pilferage of Electricity and Theft of Electricity Transmission Lines/Materials Act of 1994*" and to the filing of the on-grid Electric Cooperatives (ECs) pursuant to the "*Rules for Setting the Electric Cooperatives' Wheeling Rates*" (RSEC-WR);

WHEREAS, on June 18, 2010, the Department of Social Welfare and Development (DSWD) promulgated the "*Implementing Rules and Regulations of Republic Act No. 9994*", otherwise known as the "*Expanded Senior Citizens Act of 2010*", where the Commission was tasked to formulate supplemental guidelines for the electric industry;

WHEREAS, on October 18, 2010, the Commission issued Resolution No. 21, series of 2010, amending the System Loss Rate Over/Under Recovery formula in Section 4, Article 4 of the "*Rules Governing the Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process for Distribution Utilities*";

WHEREAS, on December 15, 2010, the Commission promulgated the "*Rules Implementing Discounts to Qualified Senior Citizen End-Users and Subsidy from the Subsidizing End-Users on Electricity Consumption Under Sections 4 and 5 of Republic Act No. 9994*";

WHEREAS, on March 7, 2011, the Commission issued Resolution No. 7, series of 2011, allowing the DUs to include in their monthly computations of transmission cost the three percent (3%) national franchise tax as approved in the Final Determination of the National Grid Corporation of the Philippines (NGCP) for the 2011-2015 Regulatory Period;

WHEREAS, with the new developments in the industry brought about by the promulgation of various Rules and Resolutions, the Commission deemed it proper to revise and improve the URR;


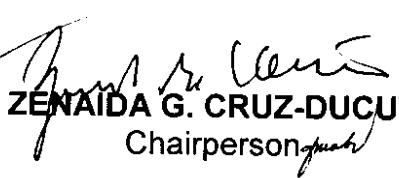

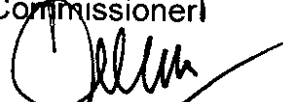
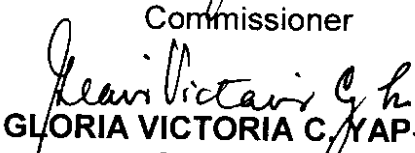
NOW THEREFORE, the Commission hereby **RESOLVES**, as it is hereby **RESOLVED**:

1. To approve and adopt the revised URR excel model with its output data which shall serve as the monthly reportorial submission of the DUs in lieu of ERC DU-M01, ERC DU-M02 and other monthly calculations, to be submitted as part of the reportorial requirements, hereto attached as "Annex A" and made an integral part of this Resolution;
2. To direct all DUs to implement and comply with the URR submission starting January 2012 by submitting one (1) electronic copy and scanned supporting documents, such as power supplier's invoice, transmission invoice, consumer bills, debit/credit memorandum, among others and two (2) hard copies of the accomplished URR model together with supporting documents, on or before the 30th day of the following month; and
3. To undertake information dissemination to all DUs on the use of the revised URR model to ensure common understanding in filling up the model and for their strict and timely submission.

This Resolution shall take effect beginning January 2012.

Let copies of this Resolution be published in a newspaper of general circulation in the Philippines, be posted in the Commission's website and filed with the University of the Philippines Law Center – Office of the National Administrative Register (UPLC – ONAR).

Pasig City, September 26, 2011.

 MARIA TERESA A. CASTAÑEDA Commissioner	 ZENAIDA G. CRUZ-DUCUT Chairperson	 JOSE C. REYES Commissioner
 ALFREDO J. NON Commissioner		 GLORIA VICTORIA C. YAP-TARUC Commissioner

/jactingo/fscj
/resolution-rev urr

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Name of DU _____
 Supplier and Transmission Data
 For the Month of _____

SUPPLY MONTH	JAN	FEB	MAR	APR	MAY	JUN
	Nov 26 - Dec 25	Dec 26 - Jan 25	Jan 26 - Feb 25	Feb 26 - Mar 25	Mar 26 - Apr 25	Apr 26 - May 25
NPC - MAIN						
Total Demand (KW)						
Total Energy (KWh)						
Reactive Energy (KVarh)						
Basic Charges						
Generation Charges	0.00	0.00	0.00	0.00	0.00	0.00
Generation Charge, Time of Use (TOU) Energy						
Generation Charge, Non-Time of Use (NON-TOU) Energy						
Generation Charge, Unrecorded Energy						
Franchise and Ben. to Host Com.						
Adjustments:						
Deferred Accounting Adj. (DAA)						
th / th GRAM						
th / th ICERA Debt Service & OPEX						
th / th ICERA Forex Diff & Amort of Fees - Under the BOT Contracts						
TSC and CCPu						
TSC and CCPu Amount Due						
Addtl TSC Amount Due						
Power Act Reduction (PAR)						
PAR Adjustment (PARA)						
Automatic Cost Recovery Mechanism						
FXA						
FPPCA						
Minimum Charge Adjustment						
Service Interruption Adjustment						
Excess Energy Consumption Adjustment						
Debit / (Credit) Memo						
Others						
Special Programs						
CCPa						
ECOZONE						
ODPS						
SPEED						
TOTAL AMOUNT DUE	0.00	0.00	0.00	0.00	0.00	0.00
VAT 12% (excl FBHC, GRAM, ICERA & Ren Energy portion of all other charges)						
VAT 10% (7th GRAM, 8th ICERA per p.a. ERC Order dated 02/07/2007)						
TOTAL AMOUNT DUE + VAT	0.00	0.00	0.00	0.00	0.00	0.00
NPC GENERATION COST						
Average Rate (Php/KWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
AMOUNT REFLECTED IN THE O.R.						

Name of DU
 Statistical Data
 For the Month of _____

	JAN	FEB	MAR	APR	MAY	JUN
COMPANY USE, KWH-MAIN						
COMPANY USE, KWH-SPUG 1						
COMPANY USE, KWH-SALE FOR RESALE 1						

KWH SALES - MAIN						
Streelights	JAN	FEB	MAR	APR	MAY	JUN
Customer Class1	0	0	0	0	0	0
Customer Class with demand only						
TOTAL KWH SALES - MAIN	0	0	0	0	0	0
NAME OF SPUG-1						
Streelights	0	0	0	0	0	0
Customer Class1	0	0	0	0	0	0
Customer Class2						
TOU CUSTOMERS	0	0	0	0	0	0
SPECIAL PROGRAM CUSTOMERS	0	0	0	0	0	0
GRAND TOTAL KWH SALES	0	0	0	0	0	0

NO. OF CUSTOMERS - MAIN						
Streelights	JAN	FEB	MAR	APR	MAY	JUN
Residential	0	0	0	0	0	0
Customer Class1						
Customer Class with demand only						
TOTAL NO. OF CUSTOMERS - MAIN	0	0	0	0	0	0
NAME OF SPUG-1						
Streelights	0	0	0	0	0	0
Residential	0	0	0	0	0	0
Customer Class1						
TOU CUSTOMERS						
SPECIAL PROGRAM CUSTOMERS						
GRAND TOTAL NO. OF CUSTOMERS	0	0	0	0	0	0

Name of DU
Transmission Rate Calculation
 For the Month of _____

TRANSMISSION RATE (TR) CALCULATION

For Transmission Rate in PhP/kWh

$$TR_N = \frac{t_n}{TPG_{TRN}} + OTCA_N$$

For Transmission Rate in PhP/kW

$$TR_N = \frac{t_n}{D_N} + OTCA_N$$

For Transmission Rate in both PhP/kWh and PhP/kW

$$TR_N = \left[\frac{t_n - [(S_{TRN} * TKR_N)]}{D_N} \right] + OTCA_N$$

Particulars	Units	JAN	FEB	MAR	APR	MAY	JUN
BILLING DETERMINANT ENERGY (BDE)	kWh	1,472,812,494	0	0	0	0	0
BILLING DETERMINANT DEMAND (BDD)	kW	3,585,275	0	0	0	0	0
TOTAL AMOUNT DUE NET OF VAT	PhP	1,820,623,768.64	0.00	0.00	0.00	0.00	0.00
50% NET PFD	PhP	0.00	0.00	0.00	0.00	0.00	0.00
TRANSMISSION COST	PhP	1,820,623,768.64	0.00	0.00	0.00	0.00	0.00
Average Transmission Rate (ATR)	PhP/kWh	1.2362	0.0000	0.0000	0.0000	0.0000	0.0000
	PhP/kW	507.81	0.00	0.00	0.00	0.00	0.00

Name of DU

Franchise & Business Tax Collection

For the Month of _____

FRANCHISE TAX COLLECTION						
Franchise Areas						
1	0	0.00	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00	0.00

BUSINESS TAX COLLECTION							
Municipalities							
1	Municipality 1 (please specify)	JAN	FEB	MAR	APR	MAY	JUN
		0.00	0.00	0.00	0.00	0.00	0.00
2	Municipality 2	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	0.00	0.00	0.00	0.00	0.00	0.00

Name of DU
Monitoring of the Approved Adjustments
For the Month of _____

MAIN

Month	KWh Sales	Type of Adjustments		Type of Adjustments		Type of Adjustments	
		Amount Refunded/Collected Php	Balance Php	Amount Refunded/Collected Php	Balance Php	Amount Refunded/Collected Php	Balance Php
Beginning Balance			0.00		0.00		0.00
January	0	0.00	0.00	0.00	0.00	0.00	0.00
February	0	0.00	0.00	0.00	0.00	0.00	0.00
March	0	0.00	0.00	0.00	0.00	0.00	0.00
April	0	0.00	0.00	0.00	0.00	0.00	0.00
May	0	0.00	0.00	0.00	0.00	0.00	0.00
June	0	0.00	0.00	0.00	0.00	0.00	0.00
July	0	0.00	0.00	0.00	0.00	0.00	0.00
August	0	0.00	0.00	0.00	0.00	0.00	0.00
September	0	0.00	0.00	0.00	0.00	0.00	0.00
October	0	0.00	0.00	0.00	0.00	0.00	0.00
November	0	0.00	0.00	0.00	0.00	0.00	0.00
December	0	0.00	0.00	0.00	0.00	0.00	0.00
Ending Balance			0.00		0.00		0.00

Php/KWh 0 0.0000

Php/KWh 0 0.0000

Php/KWh 0 0.0000

