

# LANECO

# ANNUAL REPORT 2024

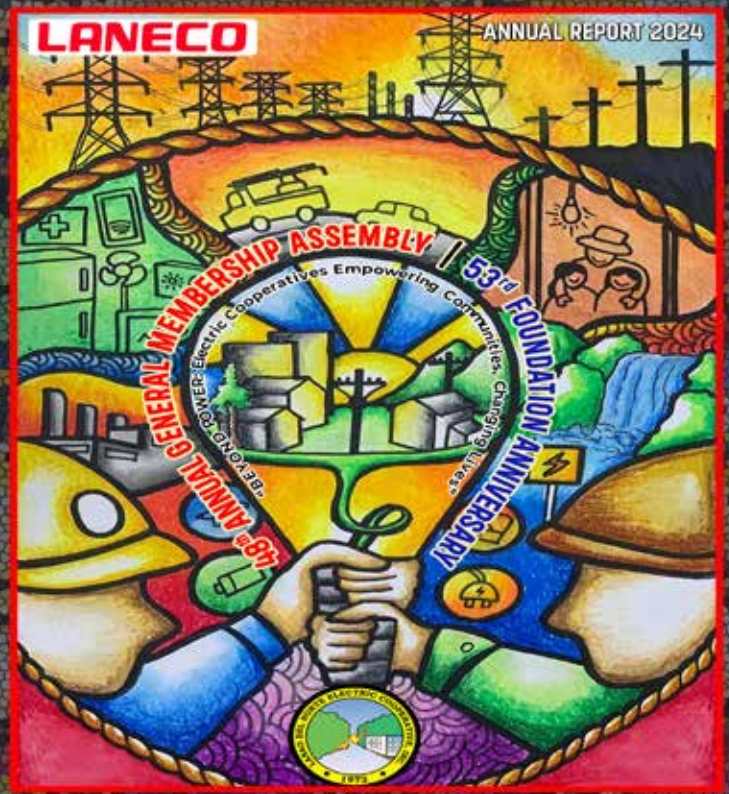


**48<sup>th</sup> ANNUAL GENERAL MEMBERSHIP ASSEMBLY**

**53<sup>rd</sup> FOUNDATION ANNIVERSARY**

BEYOND POWER: Electric Cooperatives Empowering Communities, Changing Lives.





# Contents

Programme of Activities .....2

Messages .....5

Cooperative Profile .....30

Report on the Technical Accomplishments .....31

Report on the Financial Performance .....40

Report on the Institutional Achievements .....85

The Policymaking Body .....92

The Coop’s Stewards .....94

The Management .....96

Events & Activities .....98

## VISION STATEMENT

LANECO is a GOD-centered world-class electric distribution utility able to provide quality service to the member-consumers with reasonable rates

## MISSION STATEMENT

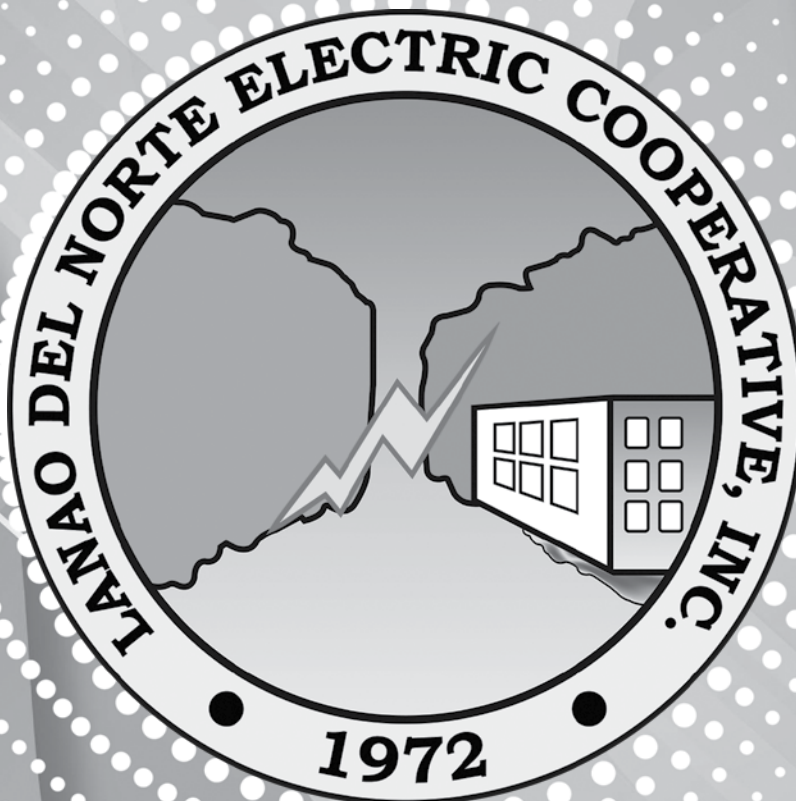
A distribution utility committed to deliver quality electric service at reasonable rates to the member-consumers towards social progress and countryside development

## 7 Corporate Values

- God-fearing
- Teamwork
- Commitment
- Honesty and Integrity
- Hard work
- Excellence
- Discipline

# THE ANNUAL REPORT

to the **110,929** Member-Consumer-Owners on the  
PERFORMANCE//ACHIEVEMENTS of  
LANAO DEL NORTE ELECTRIC COOPERATIVE, INC.



May 25, 2025  
Mindanao Civic Center Gymnasium  
Sagadan, Poblacion, Tubod, Lanao del Norte

**PART I 6:30 – 11:30 A.M.**

**PART II 10:30 A.M.**

- I.** Processional March
- II.** National Anthem
- III.** Invocation
- IV.** NEA Hymn
- V.** Lanao del Norte Hymn
- VI.** LANECO Hymn
- VII.** Welcome Address
- VIII.** Welcome Message
- IX.** Acknowledgment of Guests & Visitors & Presentation of Coop Officials
- X.** Messages
- XI.** Introduction of the Guest Speaker
- XII.** Address
- XIII.** Awarding of Certificates/ Plaques of Appreciation to the Guest of Honor, Former Board Directors & Other Recipients
- XIV.** Closing Remarks
- XV.** Raffle Draw of Door Prizes - Part I (To be facilitated by The Prizes Committee)

**PRE-ASSEMBLY ACTIVITIES**

Registration of Attending Members  
Distribution of Raffle Tickets & Annual Report  
Open House (LANECO Energy Center)

**OPENING PROGRAM**

Guests, Board of Directors, Former Officials  
Management Staff, Employees, Associates  
District Member Consumer Owners Organization (DMCOO) Officers  
LANECO Retirees

LANECO B5 Plus

LANECO Prayer

LANECO B5 Plus

**Khalid M. Dimaporo**  
Board President

**Hon. Dionisio Y. Cabahug, Jr.**  
Municipal Mayor, Tubod, LDN  
Host Mayor

**Sherwin C. Mañada, CPA**  
General Manager

**Hon. Mohamad Khalid Q. Dimaporo**  
Congressional Representative – 1<sup>st</sup> District, Lanao del Norte

**Hon. Sittie Aminah Q. Dimaporo**  
Congressional Representative – 2<sup>nd</sup> District, Lanao del Norte

**Hon. Imelda Q. Dimaporo**  
Provincial Governor, Lanao del Norte

**Sherwin C. Mañada, CPA**  
General Manager

Guest Speakers: **Hon. Monalisa C. Dimalanta**  
Chairperson & CEO  
Energy Regulatory Commission

**Hon. Antonio Mariano C. Almeda**  
Administrator, National Electrification Administration

**Pres. Khalid M. Dimaporo**  
**GM Sherwin C. Mañada, CPA**  
**Board of Directors**

**Director Lilia P. Tongol**  
Tubod-Magsaysay District

Emcee: **Ms. July Ann Grazia L. Caunda**

# RAMME



PART III

1:00 P.M.

BUSINESS MEETING

Presiding Officer: **President Khalid M. Dimaporo**

- I. Call to Order
- II. Determination of Quorum & Reading of Proof of Due Publication of Notice of the 48<sup>th</sup> Annual General Membership Assembly
- III. Approval of the agenda
- IV. Reading of Minutes of the 47<sup>th</sup> Annual General Membership Assembly Held Last May 26, 2024
- V. Taking of Necessary Action on the Minutes
- VI. Presentation of Reports

**Director Jimmy O. Pormento**  
Board Secretary

**Arriane Gizelle O. Escobar**  
Acting Executive Secretary/Board Recorder

Technical Accomplishments  
by **Engr. Marlon L. Gapol, REE, MBA**  
Technical Services Manager

Financial Performance  
by **Angelina G. Estrologo, MBA**  
Finance Services Manager

Institutional Achievements  
by **Gina Elena V. Carwana**  
OIC, Institutional Services Department

- VII. Consideration of Reports
- VIII. New Business

Agenda:

1. Capital Expenditures (CAPEX)  
by Technical Services Department
2. Electric Billing Rates Updates  
by Corporate Planning Division
3. Retail Competition and Open Access (RCOA) Updates  
by Corporate Planning Division
4. DOE-DOF Joint Memorandum Circular No. 2024-12-001:  
Exemption of ECs from payment of local taxes, fees and charges  
by Finance Services Department
5. Net-Metering  
by Institutional Services Department
6. Update on LANECO Franchise Renewal  
by Institutional Services Department
7. Mortuary Assistance to Member Consumer Owners  
by Institutional Services Department

IX. RECESS 12:00 Noon

X. Open Forum 1:30 P.M.

Moderator: **Atty. Leo M. Zaragoza**  
Legal Counsel

XI. Adjournment of the Meeting

PART IV

3:00 P.M.

Raffle Draw of Door Prizes - Part II  
To be facilitated by The Prizes Committee)

# LANECO Prayer

Intro. Oh Lord we pray

Oh Lord we pray

I. Oh Lord we come to you  
To ask your guidance for our lives  
For us to be a good light bearer  
Of hope to those around us

Cho: You have made LANECO  
The channel of your love  
That thru her service, blessings  
Flow from above  
Then the people will learn to  
Love you more  
By the blessings they receive  
Thru LANECO, and everything  
She can give

II. We are asking for your help  
To obtain absolute honesty  
To work in total solidarity  
And thru your help we'll gain  
Maximum efficiency

III. So please Lord bless LANECO  
Oh we pray  
That she can reflect your love  
To the people whom she serves  
Obviously you have blessed  
her in the past  
Bless her today and  
Forever we pray

IV. You have made LANECO the  
Channel of your love  
That thru her service,  
Blessings flow from above  
Then the people will learn to love  
You more by the blessings  
They receive  
Thru LANECO, and  
Everything she can give

Bless LANECO  
(Oh lord we pray)  
Bless LANECO  
(Oh lord we pray)  
Amen...

# LANECO Hymn

Sa matahum probinsya  
sa Lanao del Norte  
Sa amihanang Mindanao  
May kahayag nga midan-ag  
Nga nagdala ug paglaum  
Paglaum alang sa kalambuan  
Kalambuan alang sa tanan  
Sa kinasingkasing nga serbisyo  
Sa buhatan sa LANECO

(Chorus)

LANECO mosagubang sa hagit  
Sa kalibutanong tigi  
Pinaagi sa dekalidad nga pagpangalagad  
Buligan ikaw sa kahitas-an  
Tungod sa Diyosnon mong katuyoan  
Ipasigarbo ko ang ngalan mo  
Mahal namo nga LANECO

(Repeat Chorus)

Buligan ka sa kahitas-an  
Mahal namo  
Mahal namo nga LANECO

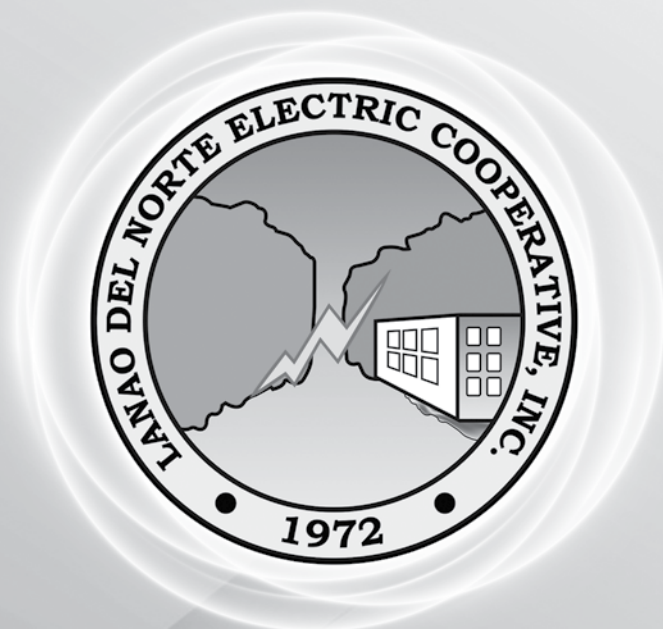
# Panunumpa

Nangangako ako, bilang tagapagpalaganap  
ng programang elektripikasyon na  
pagsisilbihan ko ang aking inang bayan;

Gagampanan ko ang tungkuling ito upang  
maitaas ang antas ng kabuhayan sa  
pagbibigay ng liwanag;

Isusulong ko ang kaunlaran ng aking  
bayan; at taos puso akong nangangako  
na tatahakin ko ang landas na tama at  
matuwid at laging isasaisip ang kapakanan  
ng kapwa ko Pilipino.

Kasiyahan nawa ako ng Diyos.



# MESSAGES

from the

# PILLARS

OF THE

# RURAL ELECTRIFICATION PROGRAM

Successfully implemented in Lanao del Norte through the  
Lanao del Norte Electric Cooperative, Inc. (LANECO)  
under the supervision of the  
**National Electrification Administration (NEA)**



**MALACAÑAN PALACE**  
MANILA

Electricity often goes unnoticed whenever it is readily available. Yet, in communities where it never arrived, its absence shapes everything: how late a child can study, how a clinic can respond, how a family begins or ends its day. For nearly half a century, the Lanao del Norte Electric Cooperative, Inc. (LANECO) has provided not just power, but stability that every modern community needs.

This **48th Annual General Membership Assembly** presents an opportunity to examine and reflect on the values that have shaped your cooperative over the years. Here, plans are clarified, decisions are reviewed, and the ethic of shared service is reinforced. Institutions such as LANECO are sustained through intent, and gatherings like this are, in fact, critical to the life of an organization. They affirm that governance, when practiced with discipline, can remain consistent, deliberate, and responsive.

What LANECO continues to uphold is not merely the transmission of electricity, but a quiet and steady confidence in your collective ability to advance socio-economic development. May this assembly not only strengthen the institution you have built, but also deepen the culture of accountability that sustains it. In our journey towards a *Bagong Pilipinas*, I trust you will continue your work with the same clarity, discipline and purpose that have brought you this far.

I wish you a meaningful and productive gathering.

**FERDINAND R. MARCOS, JR.**  
President of the Philippines

MANILA  
25 May 2025



Republic of the Philippines  
**DEPARTMENT OF ENERGY**

The Department of Energy (DOE) sends its congratulations to the officers, employees and Member-Consumer-Owners (MCOs) of Lanao del Norte Electric Cooperative, Inc. (LANECO) in the conduct of its **48th Annual General Membership Assembly (AGMA)**. This year, you have come together for the powerful and timely theme: **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives”**. The essence of this theme for electric cooperatives (ECs) corresponds to a reflection of purpose, progress, and promise to embody the ECs’ mission, core values, achievements, and commitment to future development, innovation, and continues improvement in serving its MCOs and communities.

ECs like LANECO are central to the realization of the DOE’s vision of an inclusive, sustainable, and accessible energy future for all Filipinos. The government recognizes the transformative power of energy, not only as a basic necessity but as an essential enabler of social and economic progress. Access to electricity allows communities to unlock opportunities that drive innovation, education, health, and prosperity – fundamental pillars of any thriving society.

As we navigate the path towards energy resilience, the DOE would like to encourage LANECO to continue its efforts in the full compliance of the national energy policies and programs especially the National and Local Total Electrification Roadmap. While we’ve already made incredible strides, the journey to total electrification is a challenge only achieved together. There will be hurdles to overcome, such as reaching remote, undeserved and unserved areas, but the DOE believed with continued support and active participation especially of the MCOs, LANECO will succeed.

Looking ahead, let us remain focused on the goal of not only meeting the energy needs of today but also anticipating the challenges and opportunities of tomorrow. We will continue to push the boundaries of innovation, sustainability, and community empowerment, always with the aim of improving lives and creating lasting change.

Once again, congratulations to LANECO and its members on this important occasion. May this assembly fuel your dedication to service continue to inspire positive change and progress in Lanao del Norte and beyond.

Maraming Salamat at Mabuhay!

*(Sgd.)* **RAPHAEL PERPETUO M. LOTILLA**  
Secretary





Republic of the Philippines  
**ENERGY REGULATORY COMMISSION**

The Energy Regulatory Commission (ERC) congratulates Lanao del Norte Electric Cooperative, Inc. (LANECO) on its **48th Annual General Membership Assembly (AGMA)**. Beyond the provision of power, LANECO’s service to both on-grid and off-grid communities across Lanao del Norte brings more than electricity - it brings opportunities, access to education and healthcare, and a promise of a better future.

In the face of increasingly volatile weather patterns, rate fluctuations, and rising demand, it is essential for electric cooperatives like LANECO to ensure that electricity remains available, affordable, and reliable. Meeting these demands requires bold innovation, effective demand-side management, investment in modern technologies, and the strategic optimization of power supply contracts. Integrating renewable energy (RE) sources, such as the Titunod Hydroelectric Power Project, advances the diversification of your energy mix, enhances energy security, and reduces dependence on fossil fuels.

Similarly, by joining the Commission in its efforts to promote the net-metering program and energy storage systems, LANECO empowers consumers to become prosumers while making a significant contribution to national sustainability goals. These initiatives are key pillars of the ERC’s commitment to advancing energy democracy-giving more Filipinos the power to produce, store, and manage their own energy. We eagerly anticipate LANECO’s active role in fully maximizing these opportunities through strong partnerships and proactive collaboration with both government and private stakeholders, thereby laying the foundation for a cleaner, more resilient energy future.

In pursuit of these shared goals, the Commission emphasizes that compliance with regulatory requirements is essential. Only by upholding this standard can we build an energy sector that is sustainable, transparent, competitive, and fair. The ERC remains steadfast in promoting fairness and inclusivity in the energy sector, recognizing that a responsive regulatory environment, supported by the commitment of stakeholders like LANECO, is crucial in shaping a more affordable, innovative, and inclusive energy future.

Together, let us champion energy democracy and lead the way in advancing energy access, sustainability, and equity for all Filipinos.



*medumelant*  
**MONALISA C. DIMALANTA**  
Chairperson and CEO  
Office of the Chairperson and CEO



## **NATIONAL ELECTRIFICATION ADMINISTRATION**

"The 1st Performance Governance System-Institutionalized National Government Agency"  
57 NIA Road, Government Center, Diliman, Quezon City 1100

Warmest regards to everyone at the Lanao del Norte Electric Cooperative, Inc. (LANECO) as you convene for your 48th Annual General Membership Assembly (AGMA).

Reaching this milestone is more than just marking the years - it is a reflection of your commitment in serving your communities, even in the face of various challenges. Whether dealing with day-to-day operational demands or navigating the ever-evolving nature of the energy industry, LANECO has remained grounded in its purpose: to bring light, hope, and opportunity to every home you serve.

On behalf of the National Electrification Administration (NEA), thank you for being a true partner in our shared mission. Your hard work and dedication for rural development continue to make a difference in the lives of so many Filipinos.

May this gathering provide you with the opportunity to celebrate your achievements and look forward to the future with renewed strength and solidarity.

Congratulations! Mabuhay ang LANECO!



**ANTONIO MARIANO C. ALMEDA**  
Administrator



Republic of the Philippines  
**House of the Representatives**

**Assalamu Alaikum Wa Rahmatullahi Wa Barakatuh!**

Today, we honor not just the passage of time, but fifty-three years of unwavering service, progress, and commitment to the people of Lanao del Norte. LANECO is more than just an electric cooperative—it is a cornerstone of development and a symbol of pride for our province.

For over five decades, LANECO has walked hand in hand with our communities, lighting up our homes, powering our industries, and supporting local growth. Its presence is felt not only in the hum of electricity but in the lives it continues to touch across every barangay, every municipality.

LANECO's success is a reflection of the dedication, hard work, and leadership of those who came before us—and of those who continue the mission today. To the visionary founders, past and present leaders, and all employees—you have built and sustained an institution that continues to rise above challenges and serve with integrity.

This year, LANECO has once again shown resilience and growth, embracing innovation while staying true to its core mission: to provide reliable, affordable, and accessible energy to the people of Lanao del Norte.

To everyone who supports LANECO—our member-consumers, partners, and advocates—I invite you to join me in giving your warmest congratulations. This celebration belongs to all of you.

As LANECO continues to power our streets, our homes, and our future, let us recognize the incredible people behind the service. Their hard work keeps our province moving forward—and for that, they deserve our deepest gratitude.

But the journey doesn't end here. The future holds even more promise.

LANECO's current management is committed to sustainability, innovation, and inclusion. They are focused on ensuring that every household, no matter how remote, has access to affordable and dependable electricity—at lower rates than many of our neighboring provinces.

Let us stand behind LANECO as it tackles the evolving challenges in our energy sector. Let us support their efforts in creating solutions, empowering communities, and shaping a brighter, more sustainable future for Lanao del Norte.

LANECO is not just a service provider—it is a true partner in our collective progress.

So once again, I commend the leadership, the employees, and everyone who has been part of LANECO's 53-year journey. Thank you for staying true to your mandate, and for proving that public service, when rooted in commitment and compassion, can change lives.

Fifty-three years is a remarkable achievement—and I have no doubt that the best is yet to come.

Congratulations, LANECO!

Happy Anniversary!

And may you continue to shine as the pride of Lanao del Norte.

Thank you, and mabuhay po kayong lahat!

*(Sig.)* **MOHAMAD KHALID Q. DIMAPORO**  
Representative  
1st DISTRICT OF LANA DEL NORTE



Republic of the Philippines  
**House of the Representatives**

**Assalamu Alaikum Wa Rahmatullahi  
Wa Barakatuh!**

I would like to extend my warmest greetings to the participants of the **48th Annual Membership Assembly** and congratulate you on the celebration of the **53rd Founding Anniversary of the Lanao del Norte Electric Cooperative (LANECO)**.

Throughout the years, LANECO has continued to help in the development of the Province of Lanao del Norte through electrification. With their unwavering commitment to serve, LANECO has continued to lighten communities and has brought hope to countless families and homes.

As we celebrate this significant milestone, may we continue to work together in empowering communities and in pushing forward progress and positive change in the Province of Lanao del Norte.

Again, Congratulations to LANECO! Thank you and best regards!



**SITTIE AMINAH Q. DIMAPORO**  
Representative  
2nd DISTRICT OF LANAOS DEL NORTE



Republic of the Philippines  
**House of the Representatives**

Warmest greetings to **LANAO DEL NORTE ELECTRIC COOPERATIVE, INC. (LANECO)** on your 48th Annual General Membership Assembly and 53rd Foundation Anniversary.

This year's theme, "**BEYOND POWER: Electric Cooperatives Empowering Communities, Changing Lives,**" truly captures the essence of your mission. LANEKO is more than just an electric cooperative—it is a pillar of progress, a beacon of hope, and a driving force for community transformation.

I extend my highest commendation to your dynamic General Manager, **Mr. Sherwin C. Mañada**; hardworking Board President, **Mr. Khalid M. Dimaporo**; and esteemed Board Members, whose dedication and leadership continue to strengthen the cooperative's role in rural electrification. To our Warriors of Light, your steadfast commitment ensures that every home and business in your service area remains powered and thriving.

Your resilience in overcoming challenges and your steadfast pursuit of service excellence reminds us of the true essence of rural electrification. It is not just about providing electricity but about uplifting lives, fostering development, and ensuring that no community is left behind.

On behalf of the **APEC Party-List family**, we reaffirm our commitment to using our platform to **champion your needs, strengthen policies that protect electric cooperatives, and uphold our shared vision of sustainable, affordable, and accessible energy for all.** Our partnership with you remains strong, built on trust and a shared dedication to serving our **Member-Consumer-Owners (MCOs)** with excellence.

Let us remain working together, hand in hand, to illuminate not just homes but also dreams and aspirations. **LANECO, may you continue to guide your communities, empowering lives beyond power.**

**Mabuhay ang LANEKO! Mabuhay ang ating mga Warriors of Light!**

**SERGIO C. DAGOOC**  
Representative, APEC Party-List  
Assistant Minority Leader



Republic of the Philippines  
**House of the Representatives**

Brightest greetings to the Warriors of Light and Member-Consumer-Owners from the Lanao del Norte Electric Cooperative, Inc. (LANECO)!

I would like to express my warmest congratulations to LANECO on the successful celebration of your 48th Annual General Membership Assembly!

I would also like to recognize the men and women behind LANECO for their unceasing solidarity and cooperation in all the endeavors of the cooperative: starting with General Manager Sherwin C. Mañada, Board Chairperson Khalid M. Dimaporo and the rest of the Board of Directors, Management Team, Staff and Employees.

LANECO has always played a vital role in our community by providing quality, reliable, affordable, safe, and regular supply of electric power to the thousands of its member-consumer-owners. By providing electricity, LANECO has transformed the lives of the people in the 18 Municipalities all over the Province of Lanao del Norte. Access to electric services yielded more opportunities for an improved quality of life, greater access to basic services and better infrastructure for economic development.

On behalf of your PHILRECA Partylist Family, I would like to express my deepest gratitude to LANECO for your continuous support of our movement. Despite the challenges we've been through in the past years, we stand proud today as a testament of everything we achieved.

Mabuhay po tayong lahat! Sa PHILRECA, Protektado and LANECO!

**Power On, LANECO!**

**PRESLEY C. DE JESUS**  
Representative, PhilRECA Party-List





**PHILRECA**  
Philippine Rural Electric Cooperatives Association, Inc.

I would like to express my warmest congratulations to Lanao del Norte Electric Cooperative, Inc. for spearheading your 48th Annual General Membership Assembly with the theme “Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”

This assembly captures the very essence of what we, as a nationwide movement of electric cooperatives, strive to uphold. Provision of power to the communities we serve may be our primary mandate, but our purpose goes far deeper. Through education, livelihood initiatives, disaster response, and strong grassroots engagement, electric cooperatives like LANECO serve as true agents of transformation in the most remote and far-flung areas in the country.

LANECO, for over four decades, has remained steadfast in delivering its services to its member- consumer-owners and in adapting to the evolving challenges of our energy sector. Beyond electrification, your cooperative has continuously fostered development, sustainability, and positive change in the lives of the communities you serve. You have proven time and again that a cooperative led by capable and committed individuals, with the support of empowered Member-Consumer-Owners (MCOs), can be a formidable force in driving development at the local level.

Undoubtedly, the remarkable success of your cooperative is rooted in the unified efforts of your leadership, management team, dedicated workforce, and committed Member-Consumer-Owners. Their unwavering contributions have significantly advanced the cooperative’s mission and elevated its performance. Your steadfast dedication to operational efficiency and service to the community is highly commendable, and I am confident that LANECO will remain a vital force for development and resilience in the region.

In this regard, I would like to take this opportunity to recognize the steadfast leadership of LANECO, from its Board of Directors, under the guidance of Board President Mr. Khalid M. Dimaporo, and the management team led by General Manager Mr. Sherwin C. Mañada, that despite the challenges being encountered, they have consistently demonstrated unwavering dedication and commitment to the cooperative’s mission and to the advancement of our collective goal of sustainable rural electrification. I likewise extend my appreciation to the MCOs, whose continued trust and support serve as the foundation upon which this movement stands and thrives.

*Isang karangalan para sa akin ang makasama sa serbisyo ang mga manggagawa na walang sawang naglilingkod kahit anumang pagsubok ang dumating. Hindi madali ang larangan na pinili nating tahakin, kung kaya’t ako ay saludo sa bawat isa na nagpapatuloy magbigay ng serbisyong tapat at nararapat.*

As we celebrate this milestone, let us remain steadfast in our commitment to unity, service, and innovation. May this assembly inspire renewed dedication to our mission, reinforcing our shared vision of a future where no Filipino is left behind in the pursuit of development and progress.

PHILRECA stands in solidarity with LANECO in championing the cause of rural electrification, strengthening the role of electric cooperatives, and ensuring that no Filipino is left in the dark.

Once again, congratulations to LANECO, and may this AGMA serve as a catalyst for even greater achievements in the years to come.

**United We Stand, We Stand United**

**MR. JOSE RAUL A. SANIEL**  
President  
PHILRECA



**PHILRECA**  
Philippine Rural Electric Cooperatives Association, Inc.

On behalf of the Philippine Rural Electric Cooperatives Association, Inc. (PHILRECA), I extend my heartfelt congratulations to the Lanao del Norte Electric Cooperative Inc. (LANECO) on the occasion of your **48th Annual General Membership Assembly (AGMA) with the theme “Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”**

This year's unified theme clearly manifests your shared vision and collective mission in empowering lives, uplifting communities, and transforming the future by providing reliable and affordable electricity to our beloved Member-Consumer-Owners (MCOs).

LANECO's invaluable achievements through service delivery and operational performance have been a pillar of strength in the province of Lanao del Norte. It is a testament that the electric cooperative ensures that the management never limits their capacity to just bring light for every home but also progress, establishes endless opportunities, and bring hope to the community.

*Tunay na hindi madali ang tinatahak nating landas bilang mga lider at empleyado sa ating kooperatiba. Patuloy ang mga hamon at pagsubok na kinahaharap natin sa larangan ng regulasyon, maging sa mga sakuna, at hindi mapigilang pagbabago sa industriya. Ngunit sa kabila ng mga balakid na ito, patuloy na pinatutunayan ng ating sektor na nasa atin ang diwa ng pagkakaisa tungo sa pag-unlad ng ating mga komunidad.*

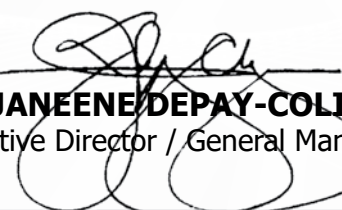
We at PHILRECA are proud to have LANECO as one of our committed allies in the national effort to advance rural electrification. Under the leadership of your Board of Directors led by Board President Mr. Khalid M. Dimaporo, General Manager Mr. Sherwin C. Mañada, and to all of your Warriors of Light, we thank you for your enduring commitment and for being a true light on the path toward sustainable progress.

May this year's AGMA further inspire all of us to strengthen our commitment, embrace innovation, and continue our mission of keeping the lights on. On behalf of PHILRECA, we are proud to stand with you as you empower communities and change lives today, and for many generations to come.

Muli, ang PHILRECA ay patuloy ninyong magiging kaagapay sa pagtamasa ng mas matatag na pundasyon, pinalakas na tinig at kilusan para makamtan ang layunin na ating hinahangad.

Mabuhay ang LANECO! Mabuhay ang ating mga Electric Cooperatives!

United We Stand, We Stand United!


  
**ATTY. JANEENE DEPAY-COLINGAN**  
Executive Director / General Manager





Republic of the Philippines  
*Region X*

## PROVINCE OF LANA DEL NORTE



To the dedicated leaders, members, and stakeholders of Lanao del Norte Electric Cooperative, Inc. (LANECO), I extend my heartfelt congratulations and warmest support as you gather for this momentous **48th Annual General Membership Assembly. The theme “Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives”**, truly captures the essence of LANECO’s noble mission - not only to bring light to homes but to spark lasting change in the lives of our people.

I wish to express my deepest appreciation for your unwavering support throughout my leadership. You have been a steadfast partner of the Provincial Government in our shared vision to deliver reliable electricity and accessible service to all corners of Lanao del Norte.

As I come to the end of my third term, I look back with pride and gratitude for the journey we have shared. But while this chapter may be closing, our commitment to public service continues. We still have much to accomplish. Together, we can do even better.

I urge all members and stakeholders of LANECO to sustain your position and exemplary service. Let us strengthen the cooperative’s gains and expand its reach to benefit more communities. May this year’s AGMA ignite renewed enthusiasm and a deeper sense of purpose as we move forward in our collective journey toward a brighter, more empowered future for Lanao del Norte.

It has been an honor to work with you and serve you. Our journey for public service does not end here – it only continues with greater purpose.

Happy 53rd Foundation Anniversary! Mabuhay ang LANECO!  
Mabuhay ang Lanao del Norte!

**IMELDA QUIBRANZA-DIMAPORO**  
Provincial Governor



Republic of the Philippines  
*Region X*

## PROVINCE OF LANA DEL NORTE

Warmest greetings to the officers, members, and guests of the Lanao del Norte Electric Cooperative on the occasion of your **48th General Membership Assembly!**

As we gather for the 48th General Membership Assembly, we celebrate not just the milestones of LANECO but also the vital role electric cooperatives play in shaping the future of our communities. The theme “Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives” reminds us that electricity is not merely a utility but a transformative force that drives progress, fosters development, and uplifts lives.

LANECO has been a inspiration of service and commitment, ensuring that even the farthest households receive the light they deserve. Your dedication to sustainable and inclusive electrification has strengthened local economies, enhanced education, and improved the quality of life in Lanao del Norte. It is through your unwavering efforts that our province continues to move forward, embracing innovation while staying true to our collective mission of empowerment.

As Vice Governor, I express my deepest appreciation for your hard work and commitment. May this assembly strengthen your unity and resolve to continue empowering our communities. Together, let us build a Lanao del Norte where every household enjoys the benefits of progress, and every life is touched by the power of cooperation.

Congratulations and mabuhay ang LANECO!

**ALLAN J. LIM**  
Provincial Vice Governor





## Northern Mindanao Electric Cooperatives' Association



To the men and women behind the Lanao del Norte Electric Cooperative, Inc. (LANECO), another milestone is to be celebrated this year as you commemorate your 48th Annual General Membership Assembly (AGMA).


It is with immense pride knowing that your Cooperative has surpassed another year's challenge as we move forward together with the other sister ECs for the sustainability of our operations and strengthening our advocacy about rural electrification.

This year's theme, "Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives," is a clear reminder of our greater purpose. While delivering reliable and affordable electricity remains our core mission, our true strength lies in the lives we touch, the communities we uplift, and the futures we help illuminate.

From powering homes and business to supporting local development, our commitment extends far beyond the wires and poles. We empower by fostering resilience, self-reliance and inclusive growth in every household we serve.

As we mark nearly five decades of service, let this assembly be both a celebration of our progress and a reaffirmation of our mission. May we continue to stand united in advancing a future where every community thrives through the power of cooperation.

Subli, Congratulations ug Daghang Salamat!

  
**NONITO M. LABIS, DVM**  
President, NORMECA



Republic of the Philippines  
Region X  
PROVINCE OF LANAO DEL NORTE  
**MUNICIPALITY OF TUBOD**

Warmest greetings to all our valued Membet-Consumer-Owners, partners, and stakeholders!

On the occasion of our 48th Annual General Membership Assembly and 53rd Foundation Anniversary of our beloved Lanao del Norte Electric Cooperative, Inc., I wish to extend my heartfelt gratitude to all of you for your steadfast support, trust, and steadfast commitment to our shared mission.

Your active involvement and dedication have been the cornerstone of our continued growth and success. Together, we have not only brought reliable power to homes and communities – we have gone beyond power.

This year's theme: "BEYOND POWER: ELECTRIC COOPERATIVES EMPOWERING COMMUNITIES, CHANGING LIVES," aptly capture the deeper purpose of our cooperative. We are more than a provider of electricity. We are agents of transformation, working hand in hand to uplift lives, support sustainable development, and spark hope in even the most remote areas.

As we celebrate these meaningful milestones, may we be reminded of how far we've come – and be inspired to journey further together. With continued unity, shared responsibility, and a renewed commitment to service, I am confident we will overcome future challenges and build a brighter, more empowered tomorrow.

Congratulations to all of us, and may our Lanao del Norte Electric Cooperative continue to thrive for generations to come. Mabuhay ang LANECO!

Arangkada Bag-ong Tubod and may God bless us all.

**DIONISIO Y. CABAHUG, JR.**  
Municipal Mayor





Republic of the Philippines  
Region X  
PROVINCE OF LANAOS DEL NORTE  
**MUNICIPALITY OF MAGSAYSAY**



It is with sincere appreciation that I congratulate the Lanao del Norte Electric Cooperative, Inc. (LANECO) on the occasion of its **48th Annual General Membership Assembly**.

This year's theme, "**Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives,**" reminds us that the true measure of success is not only in delivering electricity, but in the many lives that have been uplifted because of it. The Cooperative's work has illuminated far more than homes – it has sparked growth, opportunity, and lasting change in communities across the province.

Let us continue to strengthen our partnership. Let us remain committed to innovation, inclusivity, and sustainability, ensuring that the benefits of rural electrification reach not only todays generation but also those to come.

Congratulations once again to LANECO for your dedicated service. May your light continue to inspire progress and transform lives in the years ahead.

A handwritten signature in black ink, appearing to read "Haron D. Omar, Sr." with a stylized flourish at the end.

**HARON D. OMAR, SR.**  
Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF NUNUNGAN**

My warmest greetings to my fellow Member-Consumer-Owners (MCOs) of Lanao del Norte Electric Cooperative, Inc. (LANECO) on the occasion of your 48th Annual General Membership Assembly (AGMA) with the theme, “Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”

This remarkable milestone reflects LANECO's unwavering commitment to its mission—not only in delivering reliable and affordable electricity but also in driving meaningful progress throughout our communities. Your efforts have lit more than just homes and businesses; you have helped light the path to better livelihoods, greater opportunities, and improved quality of life for countless residents in our province especially in my beloved municipality of Nunungan.

The theme of this year's assembly powerfully captures the heart of your work. Truly, electric cooperatives like LANECO go beyond the provision of power. You empower barangays, support economic activity, and help build a future where no community is left in the dark.

The recent electrification of Nunungan, Lanao del Norte, has brought transformative benefits to the municipality, enhancing various aspects of community life. Access to electricity has invigorated local businesses and agriculture. Farmers can now utilize electric-powered equipment, improving productivity and efficiency. Small enterprises, such as sari-sari stores and food establishments, have expanded their services, contributing to the local economy. The improved infrastructure has also attracted potential investors, signaling economic growth for the municipality. Electrification has significantly improved educational facilities as well.

Schools are now equipped with lighting and can utilize electronic teaching aids, enhancing the learning environment for students. Healthcare services have seen notable enhancements. Our health centers can now operate essential medical equipment, store vaccines properly, and provide better patient care. This development ensures that residents receive timely and adequate medical attention. Undeniably, the availability of electricity has improved daily living conditions. Households enjoy better lighting, access to information through television and radio, and the ability to use various electrical appliances. These changes have elevated the overall quality of life of our people in the Municipality of Nunungan.

And above all, the electrification project has contributed to improved peace and order in the municipality. Well-lit streets and public areas deter criminal activities, fostering a safer environment for the community. This development aligns with the local government's efforts to resolve conflicts and promote stability.

As Local Chief Executive of the municipality, I recognize and deeply appreciate LANECO's role as a key partner in our local development. Let us continue working together toward inclusive growth, electrification, and sustainable progress in Lanao del Norte.

Once again, congratulations and mabuhay ang LANECO!



**MARCOS M. MAMAY**  
Municipal Mayor





Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF TANGCAL**



Assalamu Alaikom!

On the occasion of your **48th Annual General Membership Assembly (AGMA)** with the theme “**Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives**”, I extend my warmest congratulations and best wishes.

LANECO’s commitment to empowering communities through reliable and efficient electricity services is truly commendable. Your cooperative’s dedication to improving the lives of your members and the community is a testament to your organization’s vision and mission.

As the Municipal Mayor of Tangcal, I value our partnership and collaboration in promoting the welfare and development of our community. Together, we can work towards achieving our shared goals and aspirations. I wish you a successful and productive assembly, filled with meaningful discussions, insightful deliberations, and fruitful outcomes. May your gathering strengthen your resolve to continue serving your members and the community with dedication and excellence.

CONGRATULATIONS again to LANECO on this significant milestone. May your cooperative continue to thrive and make a positive impact on the lives of your members and the community.

**SITTIE AISAH M. TOMAWIS-ADIONG**  
Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF LINAMON**

It is with great pride and deep appreciation that I extend my warmest greetings for the **48th Annual General Membership Assembly**. This year's theme, **"Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives,"** beautifully captures to true essence of what electric cooperatives represent-not just as providers of electricity, but as catalysts for inclusive growth and lasting transformation.

Here in Lanao del Norte, we have witnessed the profound impact of electrification through the unwavering commitment of the Lanao del Norte Electric Cooperative (LANECO). From energizing remote barangays to supporting key sectors like agriculture, education, and healthcare, LANECO has been instrumental in bridging the development gap across our province. Their service has brought not only light to homes, but also opportunity to people.

Electricity is often seen as a basic utility - but in reality, it is a powerful enabler. It fuels productivity, enhances learning, and improves quality of life. Through its responsive leadership and community-centered mission, LANECO has demonstrated that access to power is access to progress. Their role in building a more connected, capable, and empowered Lanao del Norte cannot be overstated.

As we celebrate this decades of service and achievement, let this serve as a reaffirmation of our shared commitment to a brighter, more equitable future. May we continue to support our cooperatives, strengthen our partnerships, and work together in turning power into progress - for every community, and for every life we aim to uplift.

Congratulations to LANECO and all electric cooperative members and stakeholders. Together, let us continue to go beyond power.

With pride and optimism,

  
**RANDY J. MACAPIL**  
Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF MATUNGAO**

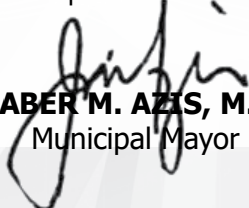
It is with great pride and warmest greetings that I extend my heartfelt congratulations to the Lanao del Norte Electric Cooperative (LANECO) on the occasion of its 48th Annual General Assembly, on May 25, 2025.

This year's theme, "Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives," truly captures the transformative role that LANECO continues to play in our province. As a steadfast partner in development, LANECO has brought more than just electricity to our homes—it has sparked progress, fueled economic growth, and illuminated countless hopes and dreams across our communities.

Here in Matungao, we are witnesses to how reliable and accessible electricity uplifts lives—from supporting local livelihoods and education to strengthening public services and ensuring a better quality of life for our people. LANECO's commitment to service and innovation continues to be a pillar of our collective journey toward a brighter and more empowered Lanao del Norte.

As you celebrate nearly five decades of dedicated service, may this assembly inspire renewed commitment, unity, and forward-thinking leadership that will guide LANECO to even greater heights.

Mabuhay ang LANECO! Mabuhay ang mga kooperatiba! Padayon ta sa kalambuan!

  
**JABER M. AZIS, M.D.**  
Municipal Mayor





Republic of the Philippines  
 Region X  
 PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF POONA PIAGAPO**



Assalamo Alaikom Warahmatullahi Wabarakatuho..

My warmest greetings to the LANA DEL NORTE ELECTRIC COOPERATIVE (LANECO) as you commemorate your **48th Annual General Membership Assembly (AGMA)** on May 25, 2025 with a Theme: **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”**

In behalf of the Local Government Unit (LGU) of Poona Piagapo, Lanao del Norte would like to appreciate your dedications, contributions and services that making some or almost of our Barangays were successfully energized and we thank you for many amazing years of services.

Congratulations on reaching another milestone! Best wishes on your company’s anniversary.

Mabuhay po tayo!

  
**MUSLIMA T. MACOL**  
 Municipal Mayor



Republic of the Philippines  
 Region X  
 PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF BACOLOD**

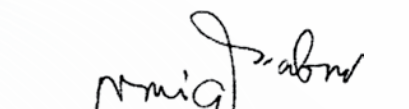


In our present and vast changing world, the concept of Electrification has conveyed significant features, purposely to further the essence of development where it enhances various aspects in a given community, resulting to a gradual growth economically which is essential to carry on the priority programs of our Government.

Decades have passed, the persistent demand for Electrification increases which is due to the contemporary Technological Innovations that relates to the current highly competitive world, As always, Lanao del Norte Electric Cooperative, Inc., an ever Service Oriented Electric Cooperative in the province of Lanao del Norte has facilitated consistency, efficiency, and effective services to the member consumers as a customary way to be of a great service to communities in our Beloved Province.

In Behalf of the residents in the Municipality of Bacolod, Lanao del Norte, I am extending my sincere congratulations to Lanao del Norte Electric Cooperative, Inc. (LANECO) for the **48th Annual General Membership Assembly (AGMA)**, with a theme **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives”**. Together let us be a catalyst to attain more advancements and build a highly competitive society.

MORE POWER AND GOD BLESS.

  
**JUDITH V. MIQUIBAS**  
 Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF KOLAMBUGAN**

Maayong Adlaw!

In a community once covered in darkness, the advent of electricity sparked more than just light – it ignited transformation. Electrification brought windows of opportunities and gleaming hope to the communities. It has empowered them to dream bigger and build a brighter future. This is the essence of the **48th Annual General Membership Assembly (AGMA)** of the Lanao de Norte Electric Cooperative (LANECO), Inc. bearing the theme **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives”**.

It has been fifty-six (56) years since the Rural Electrification began under Republic Act 6038 signed into law on August 4, 1969. This milestone marked the beginning of a new era, leading to the establishment of the National Electrification Administration (NEA) which aligned with the national policy of promoting development through the creation of Electric Cooperatives (EC) across the country.

The impact of rural electrification program brought an array on energizing local economies, education, healthcare services and agricultural productivity. It fostered inclusive growth ensuring that no one is left behind. Among the 17 Sustainable Development Goals (SDG), SDG 7 emphasizes the importance of affordable and clean energy. This goal aligns with the Ambisyon Natin 2040 which envisions a Matatag, Maginhawa at Panatag na Buhay - a long-term vision that guides the Philippines toward sustainable development.

The Kolambugans stand with you in this celebration. We extend our heartfelt gratitude to the men and women of the LANECO and its cooperators for reaching this remarkable milestone. Your unwavering service is a testament to the enduring legacy of rural electrification in our local communities.

Ang Mahal nga Dios magauban kanato kanunay!



**ALLAN M. OMAMOS**  
Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF SALVADOR**

My warmest greetings to Lanao Del Norte Electric Cooperative, Inc. on your **48th Annual General Assembly, 53rd Foundation Anniversary** with the theme, **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”**

We have witnessed numerous unified efforts that is instrumental in shaping the energy landscape and in providing continuous and reliable services to all the consumers, and for that, we are one with other municipalities who wants to give due recognition for the unfaltering commitment of Lanao Del Norte Electric Cooperatives, Inc. in pursuing their mission to contribute towards social progress and countryside development. Your endeavors in the past years paved the way to a more expansive, reliable and sustainable energy service in the Province of Lanao Del Norte.

On behalf of the Municipality of Salvador, I extend my sincere congratulations and well wishes in this momentous milestone in your organization. May you continue to be a source of inspiration to all your members in serving with the spirit of resilience, integrity and humility. We look forward to witnessing more positive impacts in the whole province.

May Allah bless you with more power for your continued future successes.



**HASSANOR L. TAWANTAWAN**  
Municipal Mayor





Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF BAROY**

Warmest greetings of peace and progress!

On behalf of the people of Baroy, I extend my heartfelt congratulations to the Lanao del Norte Electric Cooperative, Inc. (LANECO) on the celebration of your **48th Annual General Membership Assembly** with the theme, **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”**

LANECO has been a strong partner in our journey toward Asenso Baroy—helping us build a brighter, more progressive, and more inclusive community. Through your commitment to delivering reliable and sustainable energy, you are not only lighting our homes but also powering our dreams and driving our local development.

Your presence in our municipality has made it possible to reach more people with better services—supporting education, health, livelihood, and even disaster response. These efforts are in line with our vision of a safe, strong, and forward-moving Baroy.

As you celebrate this important milestone, may LANECO continue to be a shining example of public service with heart, vision, and integrity. The LGU of Baroy proudly supports your mission and looks forward to more collaborations that will bring lasting impact to our people.

Congratulations once again, and Mabuhay ang LANECO!

  
**GRELINA MANTOHAC-LIM**  
Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA DEL NORTE  
**MUNICIPALITY OF LALA**

Warmest greetings to LANECO family and all attendees of this year's Annual General Membership Assembly!

It is with great pride and gratitude that I join you in celebrating this significant occasion with the inspiring theme: **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.”** This theme perfectly captures the vital role that LANECO plays – not just in providing electricity, but in lighting the path toward progress, inclusivity, and empowerment for every community you serve.

Electric cooperatives like LANECO are the backbone of rural development. Your commitment to service uplifts lives, fuels local economies, and fosters stronger, more resilient communities. Every household you connect, every life you touch, and every opportunity you create brings us closer to a brighter and more sustainable future.

On behalf of the Municipality of Lala, Lanao del Norte, I extend my heartfelt congratulations and continued support. May LANECO's unwavering dedication continue to inspire and ignite positive change, beyond power and into the very heart of every community you serve.

Mabuhay ang LANECO! Mabuhay ang kooperatiba!

  
**ANGEL L. YAP**  
Municipal Mayor





Republic of the Philippines  
Region X  
PROVINCE OF LANA O DEL NORTE  
**MUNICIPALITY OF KAPATAGAN**

Maayong Kapatagan!

Warmest greetings to the Lanao del Norte Electric Cooperative, Inc.'s Board of Directors, management, employees, member-consumer-owners, and partners! It is with great pride and joy that I extend my warmest congratulations to the Lanao del Norte Electric Cooperative, Inc. (LANECO) on the occasion of your **48th Annual General Membership Assembly and 53rd Foundation Anniversary**, allow me to express my heartfelt congratulations and gratitude for your enduring service and commitment to empowering the people of Lanao del Norte.

The theme **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives”** deeply resonates with the impact LANECO has in our province. Over the decades, LANECO has stood as a pillar of progress, not just delivering electricity to homes and businesses but igniting transformation in every corner of Kapatagan. Your cooperative has been a catalyst for rural development, economic growth, and improved quality of life for countless households and communities.

LANECO's journey is a testament to the strength of unity, bayanihan, and cooperative spirit. From energizing remote barangays to supporting livelihood programs and disaster resilience efforts, your work has been instrumental in lighting both homes and hopes across our municipalities.

In Kapatagan, we have seen how access to reliable electricity fuels progress in our barangays, uplifts rural communities, and creates opportunities that transform lives. For this, we express our deep appreciation and commendation.

As you look ahead to the future, may you continue to champion innovation, transparency, and community engagement in every initiative. May the cooperative spirit remain strong, and may LANECO always be a beacon of hope, service, and positive change in Lanao del Norte.

On behalf of our municipal government and our proud constituents, congratulations and mabuhay! With respect and admiration,



**BARRY Y. BAGUIO**  
Municipal Mayor



Republic of the Philippines  
Region X  
PROVINCE OF LANA O DEL NORTE  
**MUNICIPALITY OF SAPAD**

Greetings of Peace and Prosperity!

As you commemorate your **48th Annual General Membership Assembly (AGMA)**, embarking with a theme **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives”**, I would like to convey my warmest felicitations as you celebrate the momentous event both significant to the cooperative as well as to all member-consumers.

Electric Cooperatives play a vital role in communities, offering affordable and reliable electricity while prioritizing community well-being and sustainability as they are owned and operated by their members, not investors, and reinvest profits back into the community, fostering economic development and a sense of ownership.

As LANECO aims to increasingly focus on sustainability, investing in renewable energy sources and implementing energy-efficient practices, the same benefits for the environment and reducing energy costs for members in the Province of Lanao del Norte, Kudos to a job well done!

Again, congratulations, Mabuhay and Daghang Salamat!



**PARUK U. ASIS, AL-HADJ**  
Municipal Mayor



# PRESIDENT'S MESSAGE

To all our valued Member-Consumer-Owners, esteemed partners, guests, and stakeholders!

Assalamu Alaikum Warahmatullahi Wabarakatuh!

It is with great pride and profound gratitude that I welcome you to our **48th Annual General Membership Assembly** and the **53rd Foundation Anniversary** of our cooperative. This significant event is more than a commemoration—it is a celebration of unity, service, and shared purpose.

Our theme, **“Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives,”** captures the essence of our journey and the impact we aim to create. As an electric cooperative, we go beyond the mission of providing electricity. We strive to be enablers of progress, champions of inclusive development, and partners in uplifting the quality of life in the communities we serve.

For 53 years, we have witnessed how access to power can transform not just households, but entire communities—powering dreams, fueling industries, and bringing opportunities to life. We take pride in how we have evolved into a force for change, standing side by side with our member-consumer-owners in building a better, brighter, and more empowered future.

Let us take this moment to extend our deepest thanks to all who have made this journey possible—our members, our dedicated employees, management, board of directors, former leaders, and partners in government and the private sector. Your constant trust, commitment, and cooperation are the true strength of our cooperative.

As we look ahead, may we continue to walk hand in hand, guided by our core values and united by our vision. Let us remain steadfast in our commitment to empower, to serve, and to transform.

Happy 48th AGMA and 53rd Foundation Anniversary!

With gratitude and best wishes,

  
**KHALID M. DIMAPORO, AL HAJ**  
Board President

# GENERAL MANAGER'S MESSAGE

As we celebrate LANECO's **48th Annual General Membership Assembly** and **53rd Foundation Anniversary**, we reflect on our theme "**Beyond Power: Electric Cooperatives Empowering Communities, Changing Lives.**" This theme encapsulates our mission to provide more than just electricity - we aim to empower our Member-Consumer-Owners (MCO) and communities.

At LANECO, we believe that electricity is a catalyst for growth, development, and progress. Through our commitment to reliable power supply and excellent service, we strive to make a meaningful difference in the lives of our MCOs. Over the years, we have worked tirelessly to illuminate homes, power businesses and communities. Our efforts have contributed to the economic and social development of our franchise area, and we are proud of the progress we've made.

We looked into the future, with renewal in our pledge to deliver beyond expectations. We will continue to innovate, improve, and expand our services to meet the evolving needs of our MCOs. To our Board of Directors, management staff, employees, and MCOs, thank you for your unwavering support and trust. Your loyalty and dedication have enabled us to achieve our goals and make a positive impact in our communities.

We are honored with the trust and confidence our MCOs have placed in us. We recognize the importance of our role in the community and pledge to continue serving with integrity and dedication. May this assembly inspire us to new heights of service and excellence. Let us work together to build a brighter future for all.

Mabuhay ang LANECO!

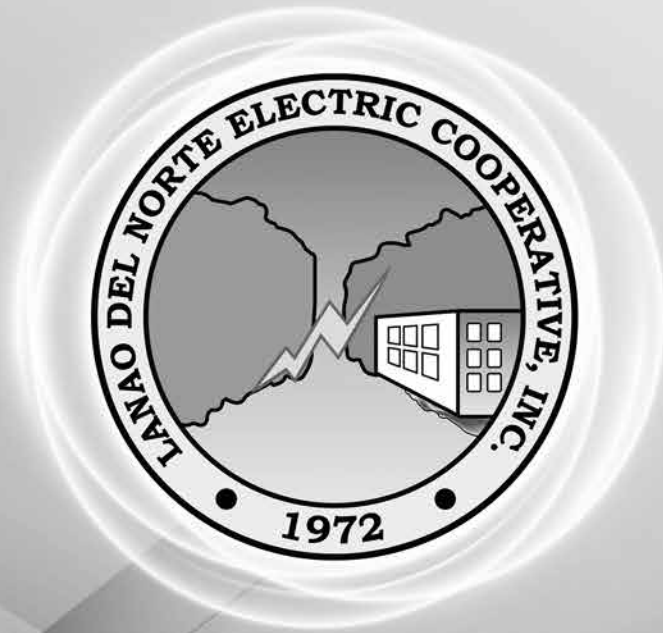
Mabuhay ang mga MCOs!

  
**SHERWIN C. MAÑADA, CPA, MBA**  
General Manager

# COOPERATIVE PROFILE

(As of December 31, 2024)

Seat of Headquarters/ Main Office	Sagadan, Poblacion, Tubod, Lanao del Norte
Coop Headquarters Site Donor	The Heirs of Don Rufo Lao dela Cruz
Founding Father of LANECO	Provincial Governor Arsenio A. Quibranza
First Board President	Manuel V. Pangilinan
First General Manager	Demosthenes B. Dingcong
Provincial Electric Cooperative Team Chairman	Jose A. Camacho, Jr.
Year of Completion of Feasibility Studies	1971
Date of Registration & Incorporation	May 27, 1972
Sources of Power	<ul style="list-style-type: none"> <li>• National Power Corporation-PSALM</li> <li>• GNPower Kauswagan Ltd.Co</li> <li>• FILINVEST Development Corporation Misamis Power Corporation (FDCMPC)</li> </ul>
Date of Start of Operation	January 1, 1973
Date of First Backbone Line Construction	September 16, 1974
Date of First Energization Ceremony	December 30, 1974
Venue of First Energization Ceremony	Poblacion, Bacolod, Lanao del Norte
First Municipalities Energized	Linamon, Kauswagan and Bacolod
Date of Completion of Backbone Line Construction	March 1, 1977
Date of First District Election	April 19, 1977
Date of First Annual General Membership Assembly (AGMA)	May 27, 1977
First AGMA Guest of Honor	Honorable Emmanuel N. Pelaez Father of Philippine Rural Electrification Program
Date of First Amortization of First Loan	March 1980
Date of First Amortization of Second Loan	February 1982
Sister Electric Cooperative in Prosser, Washington, U.S.A.	Benton Rural Electric Association (Benton REA)
Date of Endorsement of the Sister Coop Relationship Between LANECO & Benton REA by the National Rural Electric Cooperatives Association (NRECA) of U.S.A.	December 30, 1982
Date of Provisional Registration with the CDA	March 29, 1993
Coop Categorization	AAA
Coop Classification	Mega Large
No. of Branch Offices Established	6
No. of Service Centers Established	2
No. of Districts Served	12
No. of Employees	166
No. of Consumers Served Per Employee	706
No. of Municipalities Within the Franchise Area	18
No. of Energized Municipalities Within Lanao del Norte	18
No. of Potential Connections	125,780
No. of Connections Served	113,940
Percentage of Accomplishment	91%
No. of Potential Barangays	410
No. of Energized Barangays	404
No. of Barangays Served Outside the Franchise Area	6
Percentage of Accomplishment	98%
No. of Members	110,300
Average Rate per KWH	8.33
Collection Efficiency	97.30%
Power Cost In Pesos	1,210,733,967
Energy Sales	1,396,617,551
Kilowatt-hours Purchased	144,513,207.00
Kilowatt-hours Sold	127,498,077.20
System Loss	9.81%
Kilometers of Lines Built	4,032.611
Megawatt Load (Averaging)	22.62788
Load Factor (%)	67.54%
Power Factor (%)	98.97%
Substation Capacity	40 MVA
Total No. of National Recognitions Garnered	123



# **REPORT** on the **TECHNICAL** **ACCOMPLISHMENTS**

# H I G H L I G H T S

## LENGTH OF LINES

	Kilometers	2023	2024		2023	2024
Sub-transmission Line (69kV)		28.98	28.98			
<b>Primary Lines</b>				<b>Total Coop Kilowatt-hour Consumption</b>	400,981.54	441,139.05
Three Phase		228.282	231.264			
Vee Phase		186.581	187.361	<b>Total Kilowatt-hour Purchased w/out TL &amp; SSLA</b>	125,857,898.05	141,364,107.03
Single Phase		1199.323	1,206.478	<b>Total Kilowatt-hour Sold</b>	113,256,475.12	127,498,077.20
Double Circuit		5.880	5.880	<b>System Loss in Percentage</b>	10.01%	9.81%
<b>Total</b>		<b>1,620.066</b>	<b>1,630.983</b>	<b>System Load Factor in Percent</b>	69.75%	67.54%
				<b>System Power Factor in Percent</b>	99.59%	98.97%
<b>Secondary Lines</b>	<b>Kilometers</b>			<b>No. of NGCP Metering Points</b>	3	3
Underbuilt		1072.36	1,074.390	<b>Substation Capacity (MVA)</b>	40	40
Open		1,435.455	1,441.185			
<b>Total</b>		<b>2,507.815</b>	<b>2,515.575</b>			
<b>Over-all Total</b>		<b>4,156.861</b>	<b>4,175.538</b>			

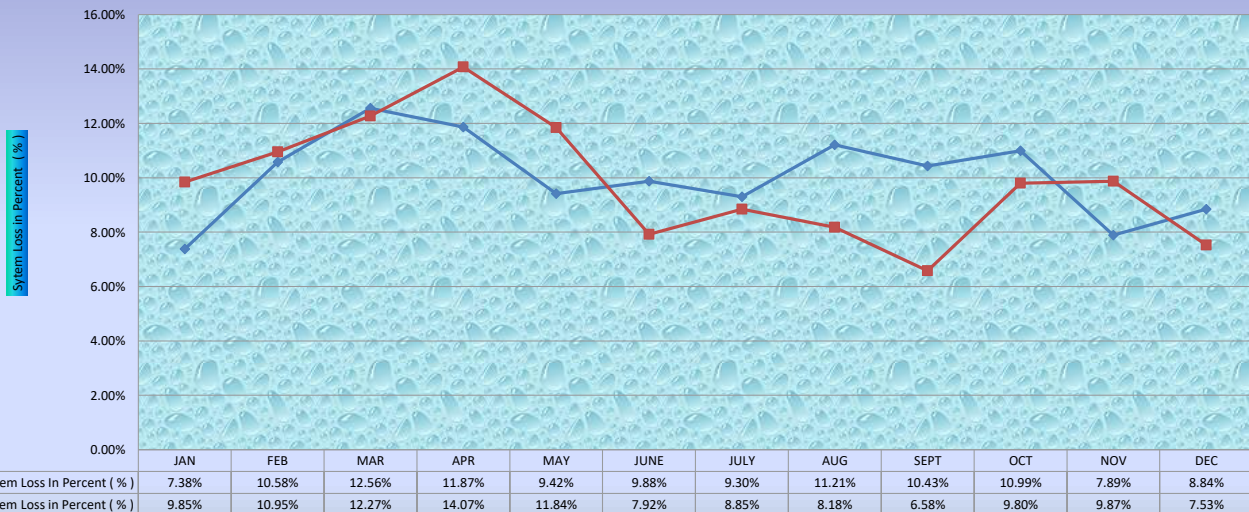
No. of Units	Capacity	Location
1	10 MVA	Curvada, Kapatagan, LN
1	10 MVA	Curvada, Kapatagan, LN
1	10 MVA	Bagumbayan, Kauswagan, LN
1	10 MVA	Sagadan, Tubod, LN

## 2024 System Loss Report

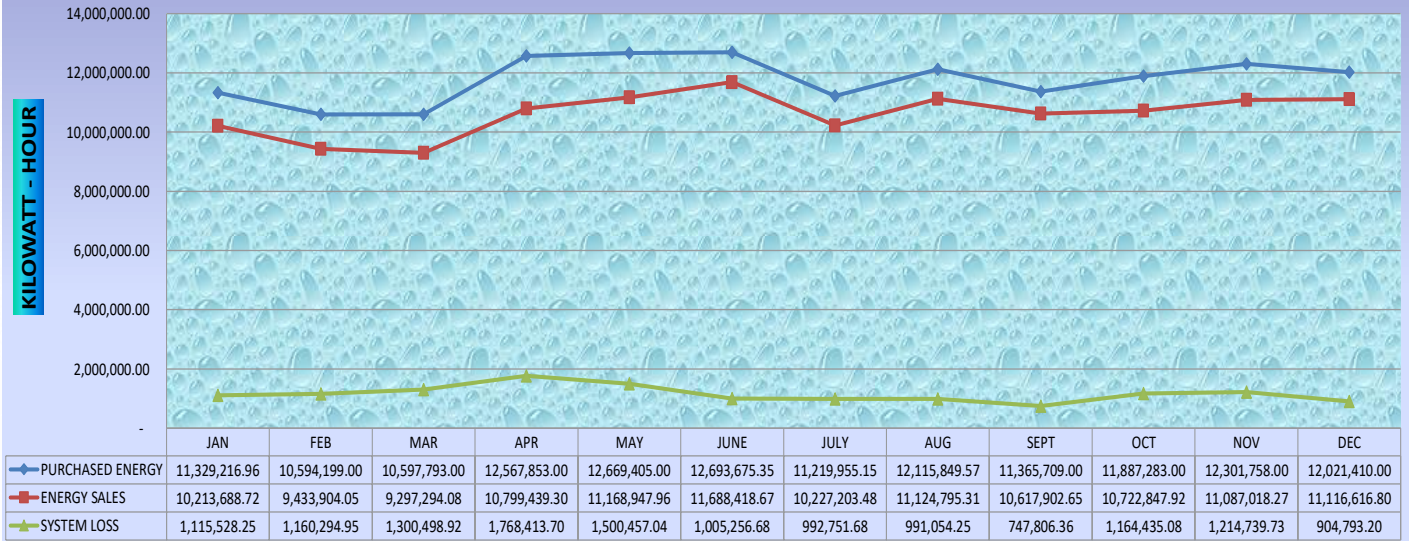
Month	PURCHASED w/out TL & SSLA ( KWhr )	Energy Sales ( KWhr )	Coop Consumption ( KWhr )	Total Energy Sales ( KWhr )	System Loss ( KWhr )	System Loss ( % )
JANUARY	11,329,216.96	10,178,234.20	35,454.52	10,213,688.72	1,115,528.25	9.85%
FEBRUARY	10,594,199.00	9,399,001.00	34,903.06	9,433,904.05	1,160,294.95	10.95%
MARCH	10,597,793.00	9,263,340.80	33,953.28	9,297,294.08	1,300,498.92	12.27%
APRIL	12,567,853.00	10,759,008.67	40,430.63	10,799,439.30	1,768,413.70	14.07%
MAY	12,669,405.00	11,126,474.31	42,473.66	11,168,947.96	1,500,457.04	11.84%
JUNE	12,693,675.35	11,649,464.87	38,953.80	11,688,418.67	1,005,256.68	7.92%
JULY	11,219,955.15	10,192,477.18	34,726.30	10,227,203.48	992,751.68	8.85%
AUGUST	12,115,849.57	11,087,505.61	37,289.70	11,124,795.31	991,054.25	8.18%
SEPTEMBER	11,365,709.00	10,584,458.35	33,444.30	10,617,902.65	747,806.36	6.58%
OCTOBER	11,887,283.00	10,685,287.02	37,560.90	10,722,847.92	1,164,435.08	9.80%
NOVEMBER	12,301,758.00	11,051,405.67	35,612.60	11,087,018.27	1,214,739.73	9.87%
DECEMBER	12,021,410.00	11,080,280.50	36,336.30	11,116,616.80	904,793.20	7.53%
<b>TOTAL</b>	<b>141,364,107.03</b>	<b>127,056,938.15</b>	<b>441,139.05</b>	<b>127,498,077.20</b>	<b>13,866,029.83</b>	<b>9.81%</b>

### 2023 & 2024 COMPARATIVE MONTHLY SYSTEM LOSS IN PERCENT ( % )

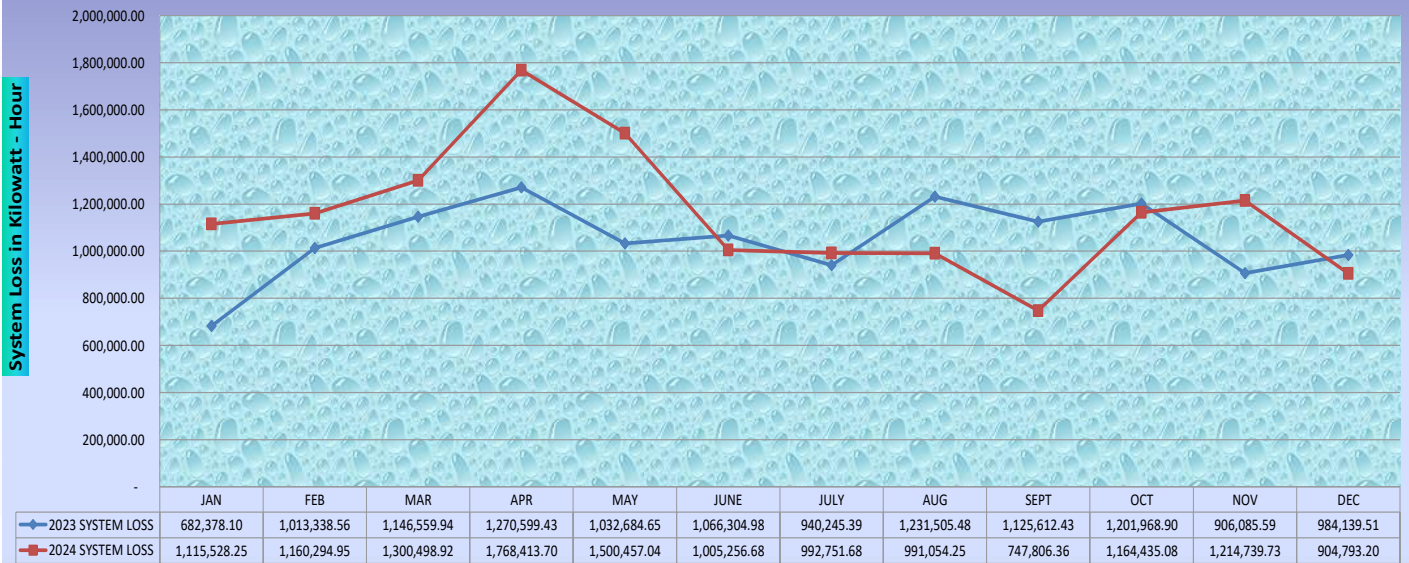
AVERAGE : 2023 = 10.01% 2024= 9.81%



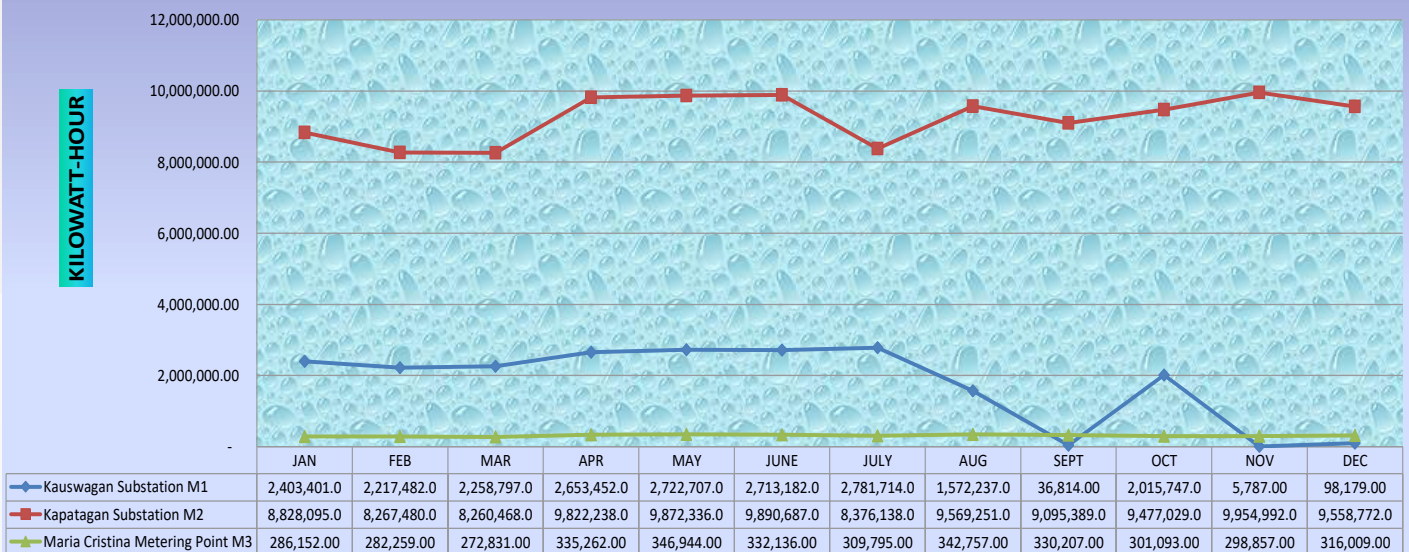
### 2024 PURCHASED ENERGY w/out TL & SSLA, ENERGY SALES AND SYSTEM LOSS IN KILOWATT - HOUR



### 2023 & 2024 COMPARATIVE MONTHLY SYSTEM LOSS IN KILOWATT - HOUR

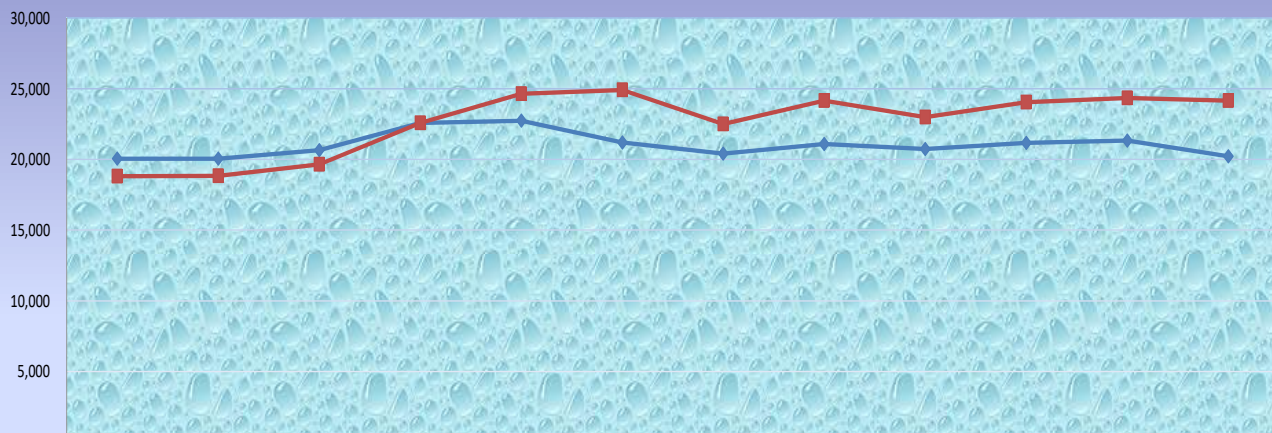


### 2024 PURCHASED ENERGY PER METERING POINT IN KILOWATT - HOUR



### 2023 & 2024 COMPARATIVE MAXIMUM DEMAND IN KILOWATTS

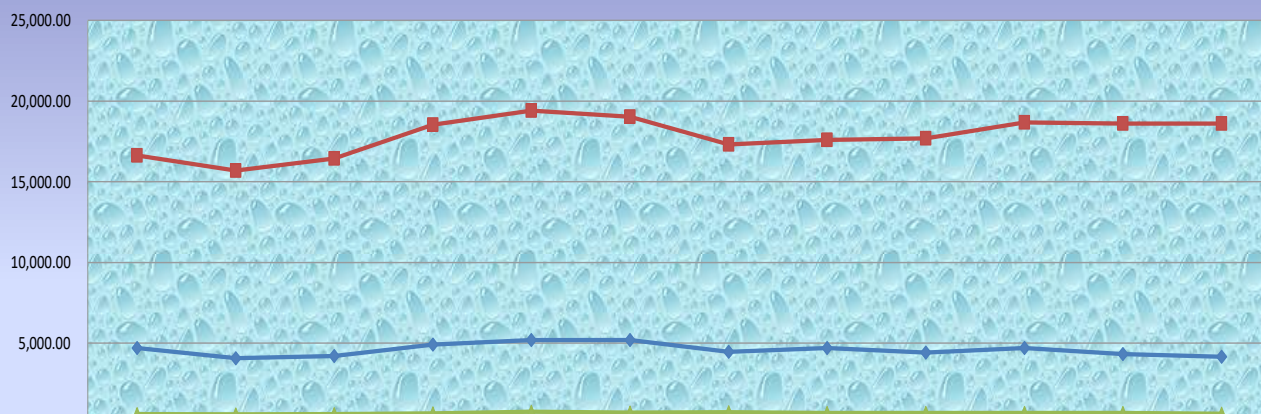
KILOWATTS



Month	2023 Maximum Demand (KW)	2024 Maximum Demand (KW)
JAN	20,043	18,806
FEB	20,043	18,827
MAR	20,653	19,632
APR	22,578	22,587
MAY	22,726	24,630
JUNE	21,202	24,901
JULY	20,394	22,484
AUG	21,074	24,160
SEPT	20,730	22,986
OCT	21,164	24,031
NOV	21,330	24,339
DEC	20,205	24,152

### 2024 MAXIMUM DEMAND PER METERING POINT IN KILOWATTS

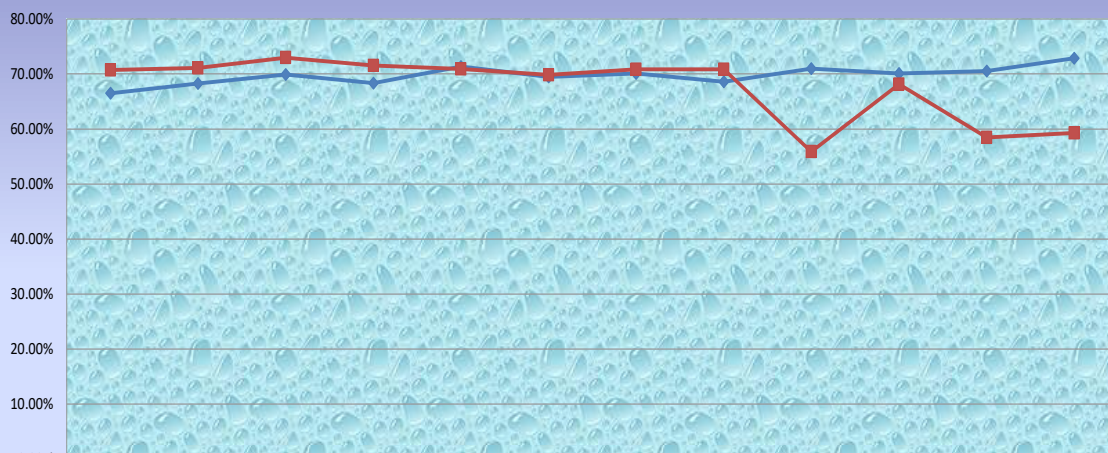
KILOWATT



Month	Kauswagan Substation M1 (KW)	Kapatagan Substation M2 (KW)	Maria Cristina Metering M3 (KW)
JAN	4,687.00	16,615.00	592.00
FEB	4,066.00	15,691.00	589.00
MAR	4,208.00	16,447.00	597.00
APR	4,897.00	18,530.00	646.00
MAY	5,183.00	19,404.00	750.00
JUNE	5,191.00	19,018.00	692.00
JULY	4,469.00	17,304.00	711.00
AUG	4,687.00	17,590.00	670.00
SEPT	4,410.00	17,674.00	682.00
OCT	4,701.00	18,665.00	665.00
NOV	4,317.00	18,598.00	672.00
DEC	4,150.00	18,598.00	622.00

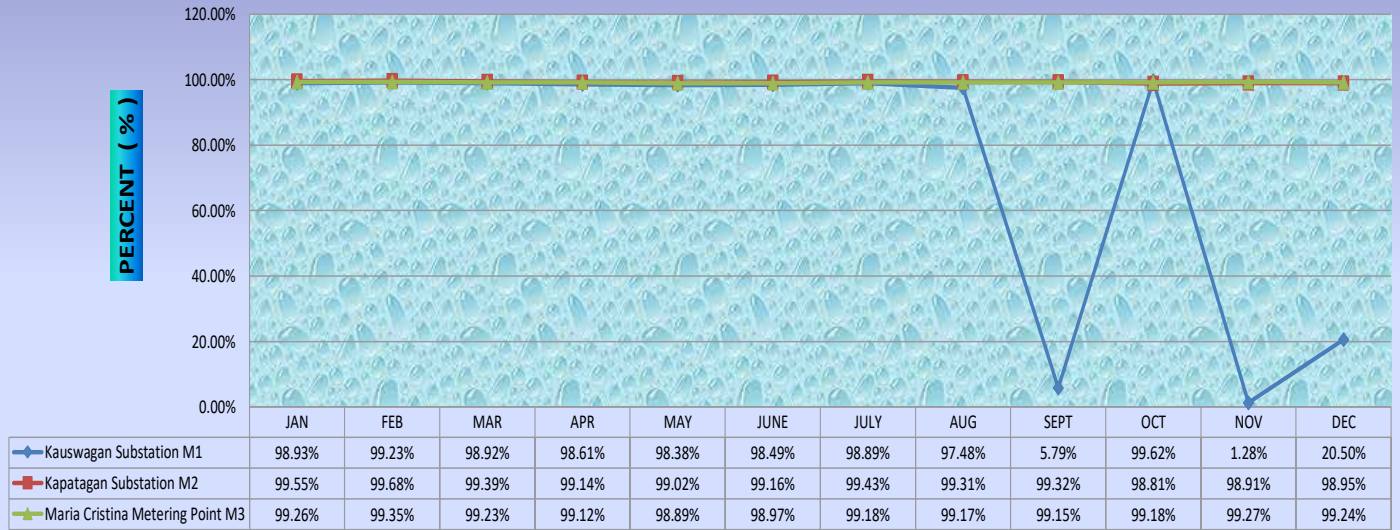
### 2023 & 2024 AVERAGE LOAD FACTOR IN PERCENT (%)

PERCENT (%)

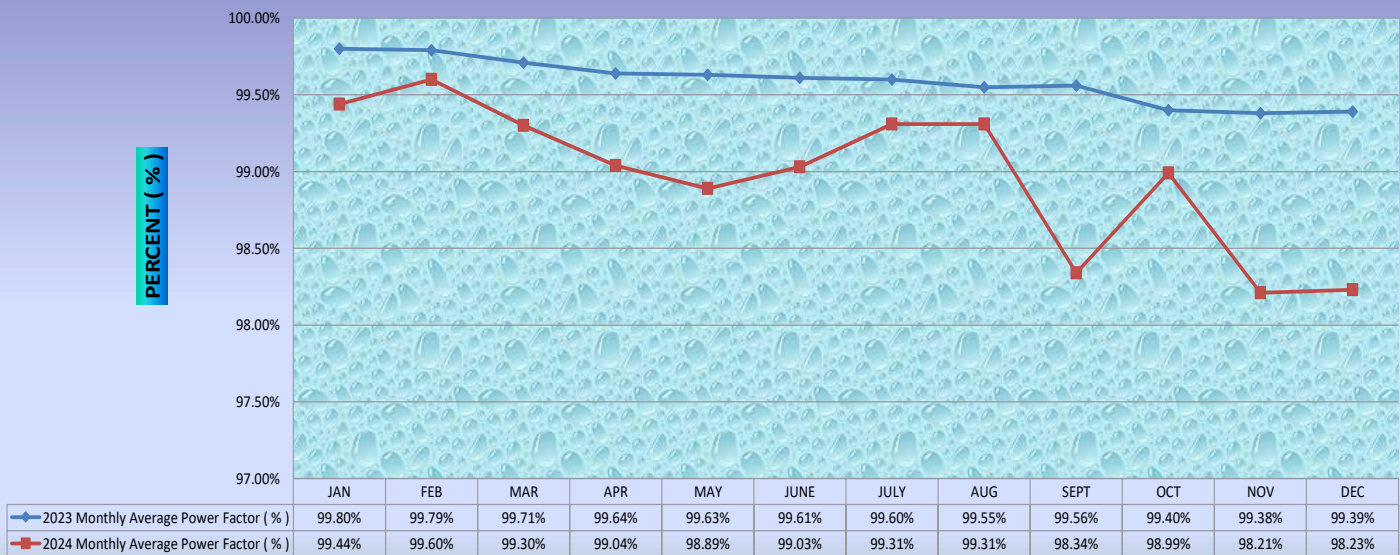


Month	2023 Monthly Average Load Factor (%)	2024 Monthly Average Load Factor (%)
JAN	66.49%	70.71%
FEB	68.27%	71.13%
MAR	69.92%	72.96%
APR	68.36%	71.53%
MAY	71.34%	70.94%
JUNE	69.45%	69.82%
JULY	70.11%	70.84%
AUG	68.60%	70.84%
SEPT	70.98%	55.87%
OCT	70.10%	68.16%
NOV	70.51%	58.46%
DEC	72.87%	59.27%

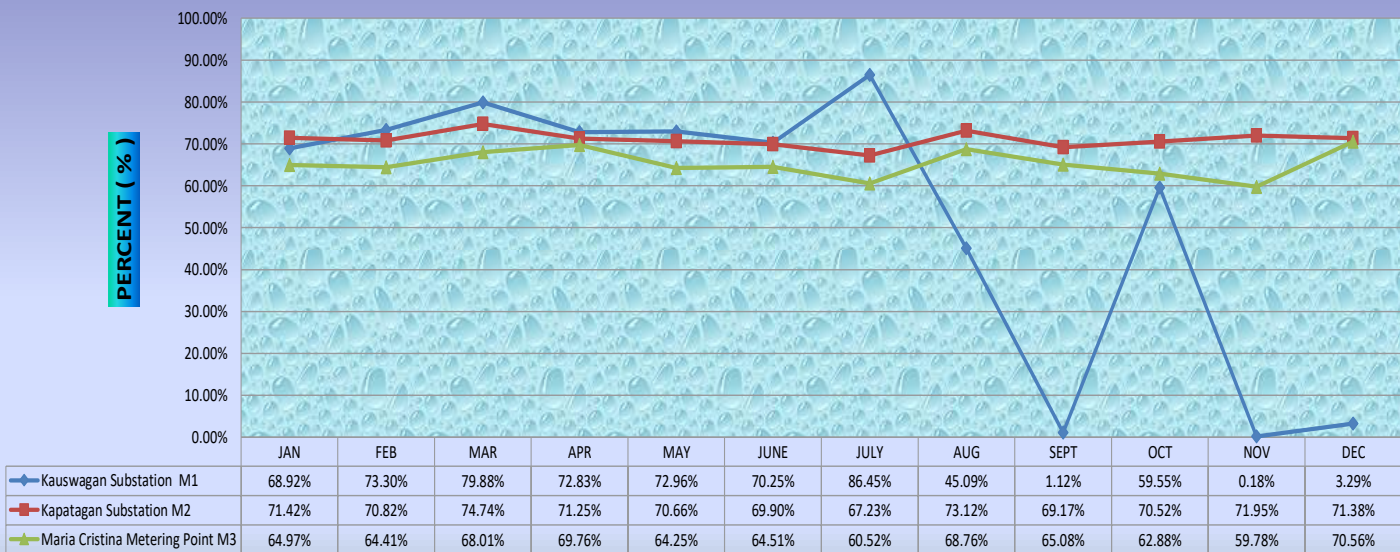
### 2024 POWER FACTOR PER METERING POINT IN PERCENT (%)



### 2023 & 2024 AVERAGE POWER FACTOR IN PERCENT (%)



### 2024 LOAD FACTOR PER METERING POINT IN PERCENT (%)



## KILOMETERS OF LINES COMPLETED ( ENERGIZED )

### REHABILITATION

	LINE	WORK PLAN	DATE COMPLETED	REHABILITATION						
				DC	3-PHASE	V-PHASE	1-PHASE	O.S	U.B	TOTAL
1	Secondary line rehabilitation at Purok 5, De Asis, Kapatagan, Lanao del Norte.		1/30/2024					0.140		0.140
2	Secondary line rehabilitation at Purok 2 TCES Poblacion Tubod , Lanao del Norte		1/23/2024					0.170		0.170
3	Secondary line rehabilitation at Purok 2 Maguindanao, SND , Lanao del Norte		1/22/2024					0.060		0.060
4	Secondary line rehabilitation at Purok 7, De Asis, Kapatagan, Lanao del Norte.		1/17/2024					0.140		0.140
5	Secondary line rehabilitation at Purok 2, Mukas , Kolambugan, Lanao del Norte.		1/17/2024					0.160		0.160
6	Secondary line rehabilitation at Purok 6, Esperanza, Bacolod, LDN		2/18/2024					0.360		0.360
7	Secondary line rehabilitation at Purok 2, Upper Bagumbayan, Kauswagan, LDN		2/07/2024					0.170		0.170
8	Secondary line rehabilitation at Purok 6, Rasang , Bagong Dawis, Baroy, LDN		2/08/2024					0.040		0.040
9	Secondary line rehabilitation at Purok 3, Libertad, Baroy, LDN		2/08/2024					0.040		0.040
10	Secondary Line rehabilitation at Purok 2, Bosque, Linamon, Lanao del Norte.		3/14/2024					0.270		0.270
11	Secondary line rehabilitation at Purok 10 Samburon, Linamon, Tubod, Lanao del Norte.		3/13/2024					0.090		0.090
12	Secondary Line rehabilitation at Purok 3, Taguitic, Kapatagan, Lanao del Norte.		3/22/2024					0.080		0.080
13	Secondary Line rehabilitation at Purok 5, Balagatasa, Maigo, Lanao del Norte.		4/03/2024					0.220		0.220
14	Secondary line rehabilitation at Purok 4, Lemoncrete Magsaysay, Lanao del Norte		4/22/2024					0.070		0.070
15	Secondary line rehabilitation at Purok 3 Bagong Dawis, Baroy , Lanao del Norte		4/30/2024					0.200		0.200
16	Secondary line rehabilitation at Purok 3A, Poblacion, Linamon, Tubod, Lanao del Norte		5/23/2024					0.160		0.160
17	Secondary line rehabilitation at Purok 1, Sto. Village, Baroy, Lanao del Norte		6/10/2024					0.180		0.180
18	Secondary line rehabilitation at Purok 2, San Antonio, Tubod, Lanao del Norte.		7/17/2024					0.210		0.210
19	Secondary line rehabilitation at Purok 6, Lower Sagadan, Baroy, Lanao del Norte.		7/24/2024					0.170		0.170
20	Secondary line rehabilitation at Purok 4, Lemoncrete, Magsaysay, Lanao del norte.		8/14/2024					0.070		0.070
21	Secondary line rehabilitation at Purok 5, Labuay, Maigo, Lanao del Norte		8/03/2024					0.070		0.070
22	Secondary line rehabilitation at Purok 6, Abaga, Lala, Lanao del Norte		9/14/2024					0.030		0.030
23	Secondary line rehabilitation at Purok 4, Rebe , Lala, Lanao del Norte		9/08/2024					0.060		0.060
24	Secondary line rehabilitation at Poblacion, Matungao, Lanao del Norte		10/01/2024					0.090		0.090
25	Secondary line rehabilitation and Secondary line extension at Purok 2, Metering, Maigo, Lanao del Norte		10/16/2024					0.260		0.260
		<b>TOTAL</b>		<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>0.000</b>	<b>3.510</b>	<b>0.000</b>	<b>3.510</b>

## KILOMETERS OF LINES COMPLETED ( ENERGIZED )

### EXPANSION

	LINE	WORK PLAN	DATE	EXPANSION						
			COMPLETED	DC	3-PHASE	V-PHASE	1-PHASE	O.S	U.B	TOTAL
1	Secondary line extension at Bagumbayan, Kauswagan, Lanao del Norte.		1/03/2024					0.160		0.160
2	Single Phase Primary line extnsion for ALT GLOBAL at P-1 San Antonio, Tubod, Lanao del Norte.		1/19/2024				0.360			0.360
3	Vee Phase Primary Line extension for 5DM PETROL GASOLINE STATION at Nangka, Balo-i, Lanao del Norte.		1/17/2024			0.090				0.090
4	Secondary line extension at Purok 8 Bagong Silang, Kapatagan, Lanao del Norte.		1/26/2024					0.320		0.320
5	Secodary line extension at Purok 2 Palomaria, Sultan Naga Dimaporo, Lanao del Norte.		1/26/2024					0.080		0.080
6	Additional Underbuilt at Purok 5 Buntong, Salvador , Lanao del Norte		1/16/2024						0.200	0.200
7	Conversion of line from Open Secondary to Single Phase Primary Line at Purok 6 Balagatasa, Maigo , Lanao del Norte		1/25/2024				0.340			0.340
8	Secodary line extension at Purok 1B , Dalama, Tubod, Lanao del Norte.		1/04/2024				0.170			0.170
9	Secondary line extension at Purok 3A, Maliwanag, Baroy, Lanao del Norte.		2/14/2024					0.390		0.390
10	Three Phase Primary line extension for Liangan Power Corps 69kV at Brgy. Bagumbayan, Kausawagan, LDN		2/27/2024		0.020					0.020
11	Three Phase Primary line extension re routing Underbuilt in 69kV line at Upper Sagadan, Baroy, LDN		2/04/2024		0.560				0.560	1.120
12	Rerouting of Single Phase Primary line at Brgy. Campo 2 to Mabatao, Salvador, LDN		2/01/2024				1.490		1.010	2.500
13	Single Phase Primary line extension for JTB Gas Station at brgy. Maranding, Lala, LDN		2/19/2024				0.050			0.050
14	Three Phase Primary line Extension for ERM Rice Mill at Butadon, Kapatagan, Lanao del Norte.		3/21/2024		0.060					0.060
15	Conversion of line from Single Phase to Three Phase Primary line for The Cathedral falls tourist park at Purok 1, Waterfalls , Kapatagan, LDN.		3/13/2024		0.470					0.470
16	Single Phase Primary line extension for DITO TOWER at Purok 4, Balili , Kapatagan, LDN.		3/15/2024				0.280			0.280
17	Single Phase Primary line extension for DITO TOWER at Purok Narra , Maranding , Lala, LDN.		3/15/2024				0.130			0.130
18	Single Phase Primary line extension for DITO TOWER at Purok 1, Libertad, Kauswagan, LDN.		3/20/2024				0.080			0.080
19	Three Phase Primary line extension for LSSTI School at Abaga, Lala, LDN.		3/25/2024		0.230					0.230

## KILOMETERS OF LINES COMPLETED ( ENERGIZED )

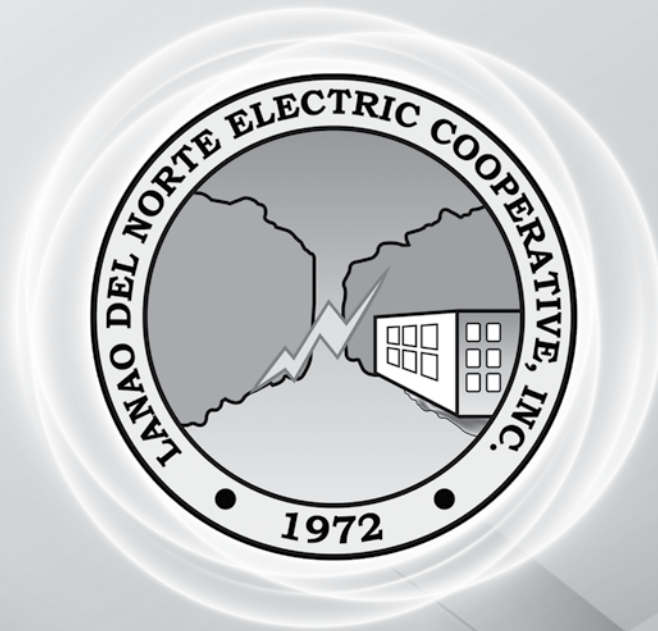
### EXPANSION

	LINE	WORK PLAN	DATE	EXPANSION							
			COMPLETED	DC	3-PHASE	V-PHASE	1-PHASE	O.S	U.B	TOTAL	
20	Secondary line extension at Purok 1, Bagong Dawis, Baroy, Lanao del Norte.		3/24/2024						0.100		0.100
21	Conversion of Line from Single Phase Primary line to Three Phase Primary line For GLOBE Tower at Poblacion, Tubod, Lanao del Norte.		4/20/2024		0.390						0.390
22	Secondary Line extension at Purok 2, San Antonio , Tubod, Lanao del Norte.		4/25/2024						0.180		0.180
23	Single Phase Primary line extension for Durano Water System at Purok 2, Durano, Kapatagan, Lanao del norte.		4/5/2024					0.400			0.400
24	Single Phase Primary line extension for EUDRO HYDRO at brgy. Inudaran, Kolambuagan, Lanao del Norte.		5/6/2024					0.240			0.240
25	Single Phase Primary line extension for Provincial Nursery Seed Farm at Falcata Drive, Poblacion, Kapatagan, Lanao del Norte.		05/13/2024					0.210			0.210
26	Vee Phase Primary line extension for DITO TOWER at Purok 2 Riverside, Maria Cristian, Baloi, Lanao del Norte.		5/10/2024			0.440					0.440
27	Single Phase Primary line extension for Velox Gas Station at Purok 4, Bulod, Tubod, Lanao del Norte.		5/15/2024					0.050			0.050
28	Single Phase Primary line extension for Argriculture Training Enhancement Center at Purok 7, Poblacion, Linamon, Lanao del Norte		05/29/2024					0.030			0.030
29	Secondary line extension at Purok 2, Barakanas, Tubod, Lanao del Norte		05/24/2024					0.400	0.160		0.560
30	Vee Phase Primary line extension for DITO TOWER at Purok 6, Nangka, Baloi, Lanao del Norte		5/10/2024			0.250					0.250
31	Secondary line extension at Purok 1, Campo Islam, Sultan Naga Diamaporo, Lanao del Norte.		6/04/2024						0.190		0.190
32	Single Phase Primary extension for BFAR at Pacita, Lala, Lanao del Norte.		06/19/2024					0.070			0.070
33	Three Phase Primary line extension for Provincial Grains Processing Center at San Vicente, Kapatagan, Lanao del Norte.		06/23/2024		0.040						0.040
34	Single Phase Primary line extension for SEA OIL Gas Station at Purok 4, Poblacion, Baroy Lanao del norte.		06/27/2024					0.080			0.080
35	Single Phase Primary line extension for VELOX Gas Station at Purok 4, Bagong Dawis, Baroy Lanao del norte.		06/27/2024					0.040			0.040
36	Single Phase Primary extension at Purok 2, Austin Heights, Kolambuagan, Lanao del Norte.		7/25/2024					0.090			0.090
37	Secondary line extension at Purok 6, La Libertad, Kapatagan, Lanao del norte.		7/9/2024						0.100		0.100
38	Conversion of line from Open Secondary to Single Phase Primary line for Globe Tower at Purok 3, Lanipao, Lala, Lanao del norte.		7/10/2024					0.095			0.095
39	Three Phase Primary line extension at Purok 6A, TCES, Poblacion, Tubod, Lanao del Norte		7/24/2024		0.050						0.050

## KILOMETERS OF LINES COMPLETED ( ENERGIZED )

### EXPANSION

	LINE	WORK PLAN	DATE	EXPANSION							
			COMPLETED	DC	3-PHASE	V-PHASE	1-PHASE	O.S	U.B	TOTAL	
40	Single Phase Primary line extension for LGU Building at Purok 2, Austen Heights ,Kolambugan, Lanao del Norte.		8/6/2024					0.090			0.090
41	Conversion of Line from Open Secondary line to Single Phase Primary line at Purok Bulahan, Maranding , Lala , Lanao del Norte.		8/19/2024					0.070			0.070
42	Single Phase Primary line extension at Purok Ipil Ipil , Maranding , Lala, Lanao del Norte.		8/28/2024					0.060			0.060
43	Re Routing of Three Phase Primary line at Poblacion, Magsaysay, Lanao del Norte		9/29/2024		0.260				0.340	0.260	0.860
44	Re Routing of Single Phase Primary line at Bualan, Tubod, Lanao del Norte		9/29/2024					0.090			0.090
45	Single Phase Primary line extension at Rambutan, Maranding, Lala, Lanao del Norte		9/29/2024					0.070			0.070
46	Secondary line extension at Baguiguicon, Magsaysay, Lanao del Norte		9/23/2024						0.030		0.030
47	Conversion of line from Open Secondary to Single Phase Primary line at Purok Bulahan, Maranding , Lala, Lanao del Norte		9/22/2024					0.070			0.070
48	Single Phase Primary line extension at Purok 1 Upper Bagumbayan, Kauswagan, Lanao del Norte		9/2/2024					0.880			0.880
49	Single Phase Primary line extension at Purok 5A, Poblacion, Tubod, Lanao del Norte		9/23/2024					0.050			0.050
50	Three Phase Primary line extension for Panguil Bay Brigde at Sagadan, Tubod, Lanao del Norte		9/8/2024		0.110						0.110
51	Single Phase Primary line extension for New Economic Site at Brgy. Binuni, Bacolod, Lanao del Norte		10/7/2024					0.170			0.170
52	Three Phase Primary line extension for BFAR Hatchery at Purok 2, Nangka, Balo-i, Lanao del Norte		11/7/2024		0.130						0.130
53	Conversion of line from Three Phase Primary to Double Circuit line for MAA Achiever at Brgy. Maria Cristina, Baloi, Lanao del Norte		11/9/2024		0.422						0.422
54	Single Phase Primary line extension for DPWH Headquarters at Poblacion Kapatagan, Lanao del Norte		11/11/2024					0.330			0.330
55	Three Phase Primary line extension for MRF at Purok 2, Pigcarangan, Tubod, Lanao del Norte		12/5/2024		0.120						0.120
56	Conversion of line from Open Secondary to Single Phase Primary line for ALLAN LIM RESORT at Purok 3, Pange, Baroy , Lanao del Norte		12/13/2024					0.420			0.420
57	Single Phase Primary line extension at Purok 2, San Antonio, Tubod, Lanao del Norte		12/23/2024					0.420			0.420
58	Three Phase Primary line extension at Brgy. Nangka, Balo-i, Lanao del Norte		12/6/2024		0.120						0.120
		<b>TOTAL</b>		0.000	2.982	0.780	7.325	2.050	2.030	15.167	

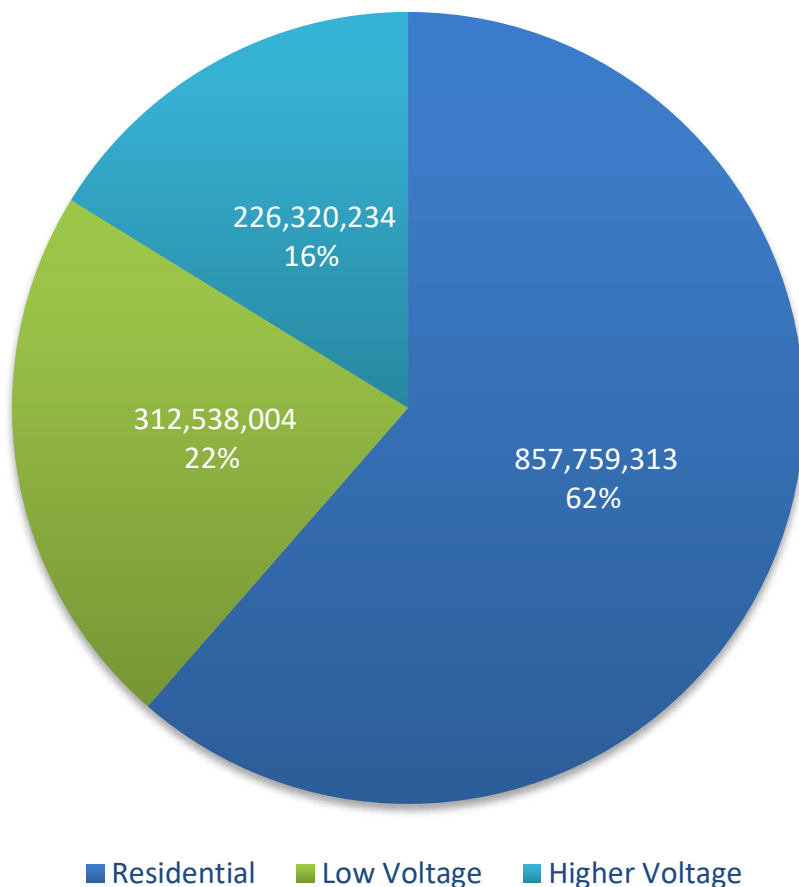


# **REPORT** on the **FINANCIAL** **PERFORMANCE**

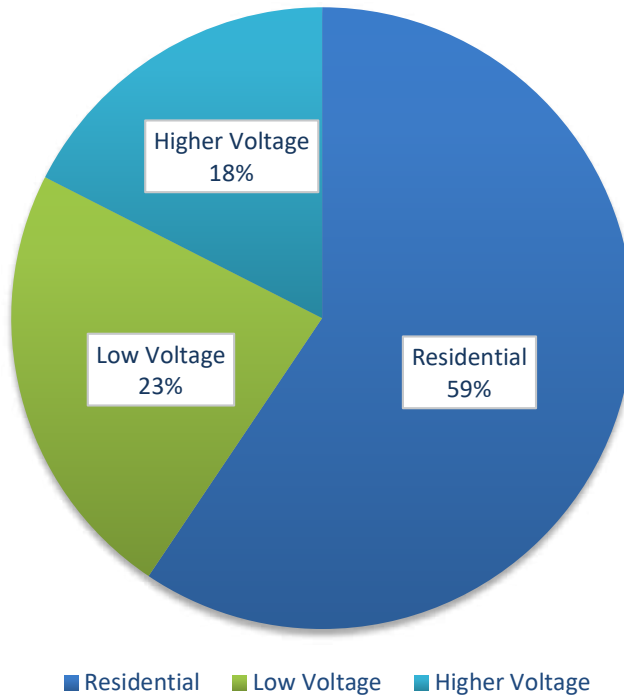
## 2024 FINANCIAL HIGHLIGHTS

ENERGY SALES (In Pesos)	1,396,617,551
POWER COST (In Pesos)	1,210,733,967
KwH SOLD	127,497,897
KwH PURCHASED	141,364,107
AVERAGE RATE PER KWH	12.5786
OPERATING EXPENSES & OTHERS	287,246,833
COLLECTION EFFICIENCY	97.30%
PROMPT PAYMENT DISCOUNT TO PSALM, SMCPC & GNPK	3,745,638.68
PAYMENT TO SUPPLIER / NEA	CURRENT

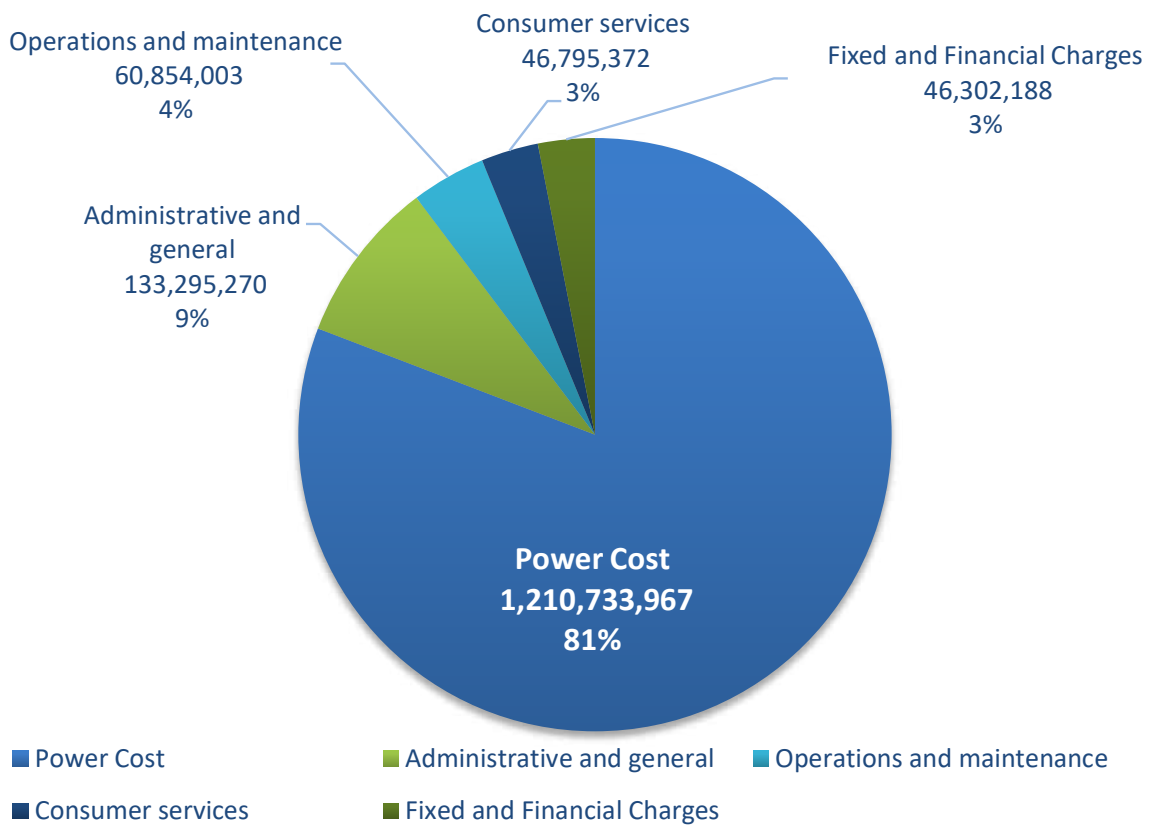
### 2024 SALES (IN PESOS) PER CONSUMER TYPE



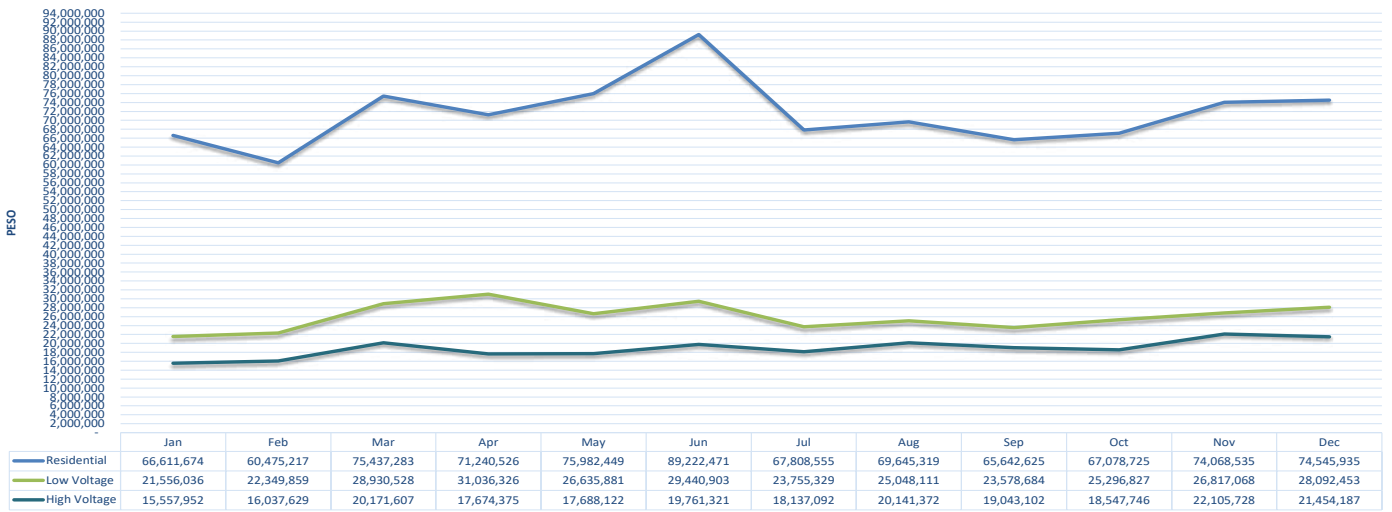
## 2024 KWH SALES PER CONSUMER TYPE



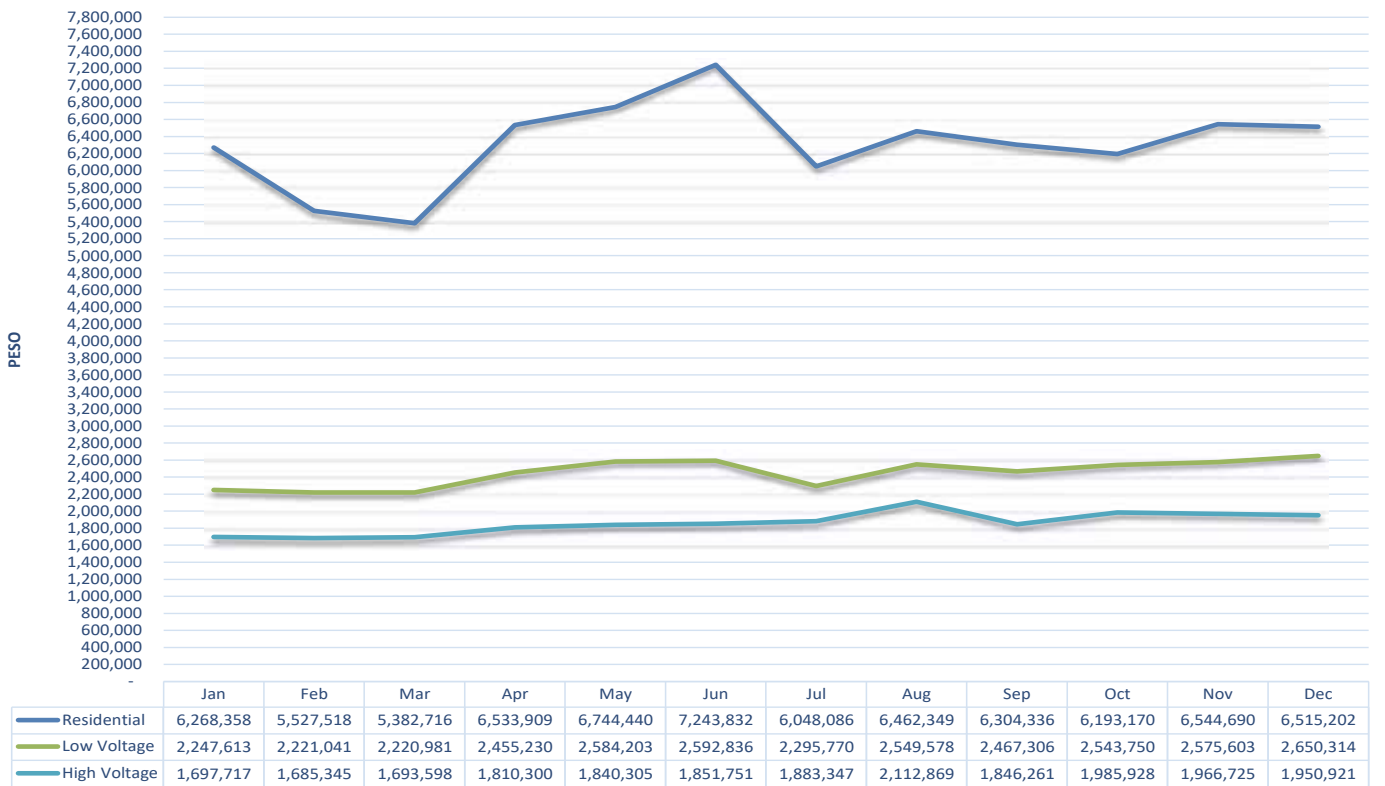
## 2024 REVENUE USES



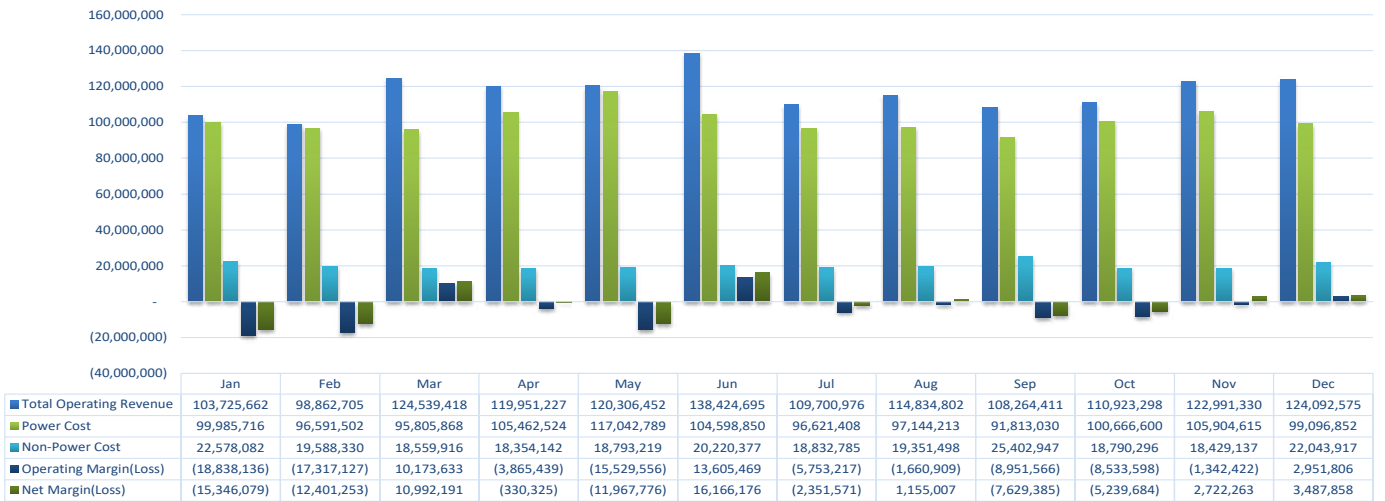
### 2024 MONTHLY OPERATING REVENUE FROM KWH SALES PER CONSUMER TYPE



### 2024 MONTHLY KWH SALES PER CONSUMER TYPE



### 2024 OPERATING REVENUE, POWER COST, NON-POWER COST, OPERATING MARGIN /(LOSS) & NET MARGIN (LOSS)



# YEAR 2024 KWH PURCHASED AND SOLD

## PURCHASES

SUPPLY MONTH	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	Dec. 26 - Jan. 25	Jan. 26 - Feb. 25	Feb. 26 - Mar. 25	Mar. 26 - Apr. 25	Apr. 26 - May 25	May 26 - Jun. 25	Jun. 26 - Jul. 25	Jul 26 - Aug 25	Aug 26 - Sept. 25	Sept 26 - Oct. 25	Oct 26 - Nov 25	Nov 26 - Dec 25
FDC MPC	4,894,742.17	4,748,284.78	5,014,200.00	4,832,042.83	6,849,800.00	6,531,282.65	7,440,000.00	7,193,000.00	7,167,000.00	5,639,000.00	5,829,258.54	5,090,231.61
PSALM	4,529,392.00	5,539,325.00	5,286,220.00	3,649,839.00	3,281,154.00	2,389,152.00	2,786,949.00	2,427,249.00	3,201,120.00	4,017,600.00	3,810,240.00	3,782,746.00
SMCPC	1,904,600.00	2,079,000.00	1,051,000.00									
GNPK	720,000.00	744,000.00	961,000.00	2,686,000.00	2,901,800.00	3,173,500.00	3,218,000.00	3,024,500.00	2,848,000.00	2,409,500.00	2,559,861.47	2,926,750.00
WESM SALES	(1,747,481.74)	(1,665,304.81)	(993,082.04)	(608,700.53)	(700,202.17)	(952,797.73)	(1,431,273.11)	(933,484.17)	(822,310.27)	(609,218.92)	(586,597.91)	(823,075.98)
WESM PURCHASE	265,958.67	217,167.46	721,636.39	525,411.28	1,693,501.53	585,018.89	456,615.25	403,480.14	605,543.28	749,379.74	1,667,831.81	1,453,267.95
<b>TOTAL PURCHASED</b>	<b>10,567,211.10</b>	<b>11,662,472.43</b>	<b>12,040,974.35</b>	<b>11,084,592.58</b>	<b>14,026,053.36</b>	<b>11,726,155.81</b>	<b>12,470,291.14</b>	<b>12,114,744.97</b>	<b>12,999,353.01</b>	<b>12,206,260.82</b>	<b>13,280,593.91</b>	<b>12,429,919.58</b>

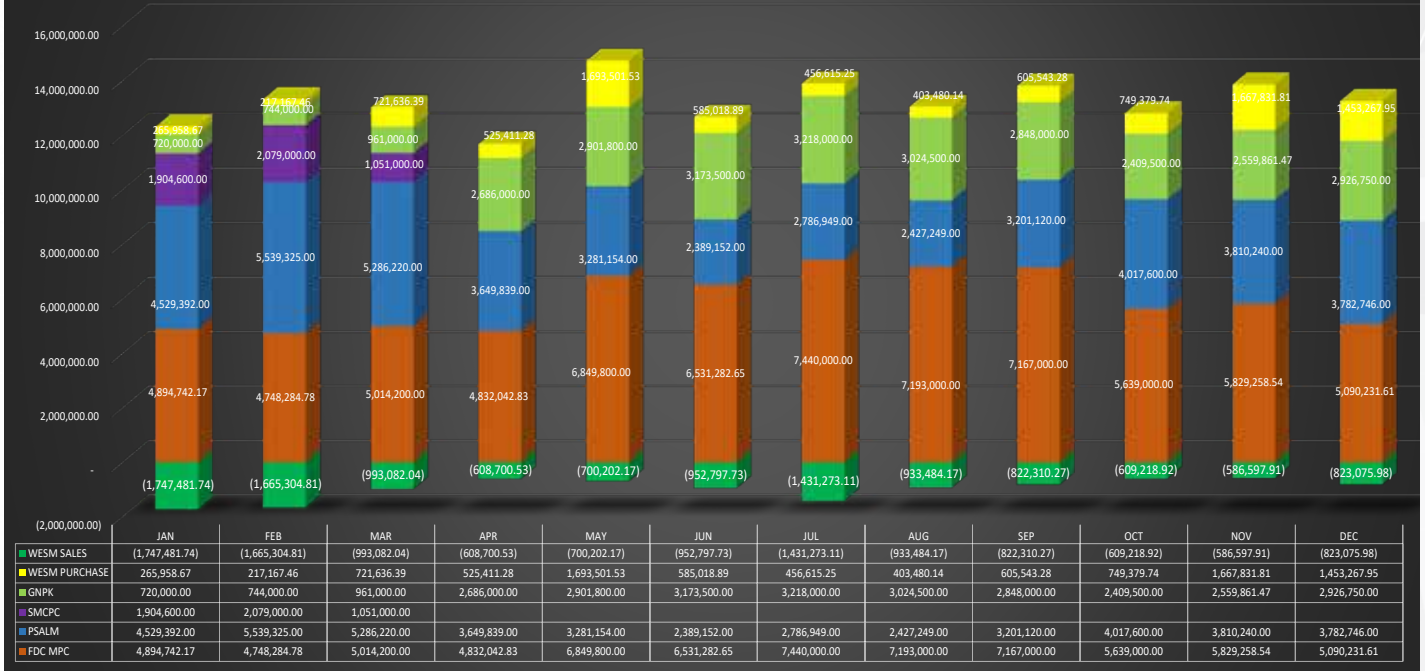
## SYSTEM PEAK DEMAND

KW	20,889.89	19,605.25	20,665.23	23,827.90	25,139.23	24,552.03	22,328.35	22,427.43	22,985.51	23,748.35	23,406.11	23,087.95
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## SOLD KWH PER CONSUMER TYPE

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	Dec. 26 - Jan. 25	Jan. 26 - Feb. 25	Feb. 26 - Mar. 25	Mar. 26 - Apr. 25	Apr. 26 - May 25	May 26 - Jun. 25	Jun. 26 - Jul. 25	Jul 26 - Aug 25	Aug 26 - Sept. 25	Sept 26 - Oct. 25	Oct 26 - Nov 25	Nov 26 - Dec 25
RESIDENTIAL	6,268,358.1	5,527,517.9	5,382,716.0	6,533,909.4	6,744,439.8	7,243,832.5	6,048,086.4	6,462,348.7	6,304,335.7	6,193,170.0	6,544,690.0	6,515,202.1
LOW VOLTAGE	2,247,613.3	2,221,041.1	2,220,980.5	2,455,230.3	2,584,202.8	2,592,835.6	2,295,770.3	2,549,577.6	2,467,306.4	2,543,750.0	2,575,603.4	2,650,313.6
COMMERCIAL	1,288,940.0	1,236,382.6	1,207,121.5	1,376,964.5	1,435,777.1	1,483,218.8	1,314,362.1	1,428,088.2	1,384,038.8	1,419,891.0	1,449,347.7	1,460,073.4
P. BUILDING	516,867.6	562,662.1	588,647.8	638,891.5	684,107.1	636,725.5	531,929.7	646,050.3	626,851.1	652,175.7	647,692.0	727,632.6
ST. LIGHT	13,750.5	13,241.4	13,341.7	13,659.5	14,325.7	13,649.4	13,298.1	14,019.7	13,364.7	13,851.9	13,821.0	14,675.4
INDUSTRIAL	428,055.2	408,755.0	411,869.5	425,714.8	449,992.9	459,241.9	436,180.4	461,419.4	443,051.7	457,831.4	464,742.8	447,932.3
HIGHER VOLTAGE	1,697,717.3	1,685,345.1	1,693,597.6	1,810,299.6	1,840,305.3	1,851,750.6	1,883,346.8	2,112,869.0	1,846,260.6	1,985,927.9	1,966,724.8	1,950,920.8
<b>TOTAL SALES</b>	<b>10,213,688.7</b>	<b>9,433,904.1</b>	<b>9,297,294.1</b>	<b>10,799,439.3</b>	<b>11,168,948.0</b>	<b>11,688,418.7</b>	<b>10,227,203.5</b>	<b>11,124,795.3</b>	<b>10,617,902.6</b>	<b>10,722,847.9</b>	<b>11,087,018.3</b>	<b>11,116,436.5</b>

## 2024 KWH PURCHASED FROM POWER SUPPLIERS



## 2024 MONTHLY SALES PER CONSUMER TYPE



# UNBUNDLED ELECTRIC RATES

November 2024 Power Suppliers' Billings (October 26, 2024-November 25, 2024)

For December 2024 Pass-on to LANECO Consumers

COMPONENT OF CHARGES	RESIDENTIAL			LOW VOLTAGE (C, PB, I, SL)			HIGHER VOLTAGE INDUSTRIAL		
	BASIC RATE	VAT AMOUNT	WITH VAT	BASIC RATE	VAT AMOUNT	WITH VAT	BASIC RATE	VAT AMOUNT	WITH VAT
	<b>GENERATION (PSALM, FDC COAL, KEGI, SMCPC &amp; TPI)</b>								
Generation System Charge - PhP/kWh	6.5578	0.6593	7.2171	6.5578	0.6593	7.2171	6.5578	0.6593	7.2171
Power Act Reduction (PAR) Adj. - PhP/kWh	(0.0881)	(0.0106)	(0.0987)						
<b>Total Generation</b>	<b>6.4697</b>	<b>0.6487</b>	<b>7.1184</b>	<b>6.5578</b>	<b>0.6593</b>	<b>7.2171</b>	<b>6.5578</b>	<b>0.6593</b>	<b>7.2171</b>
<b>TRANSMISSION (NGCP)</b>									
Transmission Demand Charge - PhP/kW							37.6500	0.0223	37.6723
Transmission System Charge - PhP/kWh	0.9778	0.1119	1.0897	0.9955	0.1139	1.1094			
<b>Total Transmission</b>	<b>0.9778</b>	<b>0.1119</b>	<b>1.0897</b>	<b>0.9955</b>	<b>0.1139</b>	<b>1.1094</b>			
<b>SYSTEM LOSS</b>									
System Loss - Generation - PhP/kWh	0.9079	0.0921	0.9999	0.9079	0.0921	0.9999	0.9079	0.0921	0.9999
System Loss - Transmission - PhP/kWh	0.1141	0.0111	0.1252	0.1141	0.0111	0.1252	0.1141	0.0111	0.1252
<b>TOTAL SYSTEM LOSS</b>	<b>1.0220</b>	<b>0.1031</b>	<b>1.1251</b>	<b>1.0220</b>	<b>0.1031</b>	<b>1.1251</b>	<b>1.0220</b>	<b>0.1031</b>	<b>1.1251</b>
<b>DSM REVENUES (LANECO)</b>									
Distribution Demand Charge - PhP/kW							267.9000	32.1480	300.0480
Distribution System Charge - PhP/kWh	0.8449	0.1014	0.9463	0.9259	0.1111	1.0370			
Supply System Charge - PhP/kWh	0.7732	0.0928	0.8660						
Supply Retail/Cust./Month - PhP				40.1500	4.8180	44.9680	40.1500	4.8180	44.9680
Metering System Charge - PhP/kWh	0.4569	0.0548	0.5117						
Metering Retail/Cust./Month - PhP	5.0000	0.6000	5.6000	28.7200	3.4464	32.1664	28.7200	3.4464	32.1664
<b>Total DSM Revenues</b>	<b>2.0750</b>	<b>0.2490</b>	<b>2.3240</b>	<b>0.9259</b>	<b>0.1111</b>	<b>1.0370</b>	-	-	-
<b>OTHERS</b>									
Lifeline Rate (Discount) Subsidy - PhP/kWh	0.0700	0.0084	0.0784	0.0700	0.0084	0.0784	0.0700	0.0084	0.0784
Senior Citizen Subsidy Charge - PhP/kWh	0.0008	0.0001	0.0009	0.0008	0.0001	0.0009	0.0008	0.0001	0.0009
Reinvestment for Sustainable CaPex (RFSC)-PhP/kWh	0.5189	0.0623	0.5812	0.5189	0.0623	0.5812	0.5189	0.0623	0.5812
<b>Total Others / kWh</b>	<b>0.5897</b>	<b>0.0708</b>	<b>0.6605</b>	<b>0.5897</b>	<b>0.0708</b>	<b>0.6605</b>	<b>0.5897</b>	<b>0.0708</b>	<b>0.6605</b>
<b>UNIVERSAL CHARGES (PSALM)</b>									
UC - Environmental (UC-ENV) Charge - PhP/kWh			-	-			-		-
UC - Stranded Contract Cost Charge (UC-SCC) - PhP/kWh			-	-			-		-
UC - Stranded Debt Charge (UC-SD) - PhP/kWh	0.0428		0.0428	0.0428		0.0428	0.0428		0.0428
UC - Missionary Electrification Charge for NPC - SPUG - PhP/kWh	0.1805		0.1805	0.1805		0.1805	0.1805		0.1805
UC - Missionary Electrification Charge for Renewable Energy Developers (RE)	0.0017		0.0017	0.0017		0.0017	0.0017		0.0017
<b>Total Universal Charges (UC)</b>	<b>0.2250</b>		<b>0.2250</b>	<b>0.2250</b>		<b>0.2250</b>	<b>0.2250</b>		<b>0.2250</b>
Feed-In Tariff Allowance (FIT-ALL)PhP/kWh (TRANSCO)	0.0838		0.0838	0.0838		0.0838	0.0838		0.0838
REAL PROPERTY TAX (RPT) Year 2024 - PhP/kWh	0.0211		0.0211	0.0211		0.0211	0.0211		0.0211
Total Franchise Tax (LFT) Year 2023 -PhP/kWh	0.0083		0.0083	0.0083		0.0083	0.0083		0.0083
Local Franchise Tax (LFT) Current Year - PhP/kWh									
<b>TOTAL RATE - PhP/kWh</b>	<b>11.4724</b>	<b>1.1835</b>	<b>12.6560</b>	<b>10.4291</b>	<b>1.0582</b>	<b>11.4874</b>	<b>8.5077</b>	<b>0.8332</b>	<b>9.3409</b>
<b>DEMAND</b>									
Transmission Demand Charge - PhP/kW							37.6500	0.0223	37.6723
Distribution Demand Charge - PhP/kW							267.9000	32.1480	300.0480
<b>Total Demand Charges</b>							<b>305.5500</b>	<b>32.1703</b>	<b>337.7203</b>
<b>RETAIL CHARGES</b>									
Supply Retail/Cust./Month - PhP				40.1500	4.8180	44.9680	40.1500	4.8180	44.9680
Metering Retail/Cust./Month - PhP	5.0000	0.6000	5.6000	28.7200	3.4464	32.1664	28.7200	3.4464	32.1664
<b>Total Retail Charges</b>	<b>5.0000</b>	<b>0.6000</b>	<b>5.6000</b>	<b>68.8700</b>	<b>8.2644</b>	<b>77.1344</b>	<b>68.8700</b>	<b>8.2644</b>	<b>77.1344</b>

Financial Statements of  
**Lanao Del Norte  
Electric Cooperative,  
Inc.**

*December 31, 2024 and 2023*

And

Report of Independent Auditors



**LOPE LARANJO BATO & Co.**

**Certified Public Accountants**

(A Member Firm of the Leading Edge Alliance Global)

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Website: [www.llbandccpas.com](http://www.llbandccpas.com)



**Firm's Accreditations:**

BOA Accreditation No. 6358  
Valid until September 13, 2027  
BIR Accreditation No. 16-006925-000-2023  
Valid until September 29, 2026  
SEC Group C Accreditation No. 6358-SEC  
Valid until Financial Audit 2025  
BSP Group B Accreditation No. 6358-BSP  
Valid until Financial Audit 2025  
CDA CEA Accreditation No. 120-AF  
Valid until November 19, 2029  
NEA Accreditation No. 2023-11-00097  
Valid until December 10, 2026

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[junbato@yahoo.com](mailto:junbato@yahoo.com)

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Limaha Pob. (Brgy. 14)  
Butuan City 8600  
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Siquijor, Siquijor  
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## REPORT OF INDEPENDENT AUDITORS

The Board of Directors  
Lanao del Norte Electric Cooperative, Inc.

Sagadan, Poblacion,  
Tubod, Lanao del Norte

### Report on the Audit of the Financial Statements

#### Opinion

We have audited the financial statements of Lanao del Norte Electric Cooperative, Inc., which comprise the statements of financial position as at December 31, 2024 and 2023, and the related statements of profit or loss, statements of changes in members' equity and statements of cash flows for the years then ended, and notes to financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of Lanao del Norte Electric Cooperative, Inc. as of December 31, 2024 and 2023, and of its financial performance and its cash flows for the years then ended in accordance with Philippine Financial Reporting Standards (PFRSs).

#### Basis for Opinion

We conducted our audits in accordance with Philippine Standards on Auditing (PSAs). Our responsibilities under those standards are further described in Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Electric Cooperative in accordance with the Code of Ethics for Professional Accountants in the Philippines (Code of Ethics), together with the ethical requirements that are relevant to our audit of the financial statements, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

#### Responsibilities of Management and Those Charged with Governance for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with Philippine Financial Reporting Standards (PFRSs), and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Electric Cooperative's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Electric Cooperative or to cease operations or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Electric Cooperative's financial reporting process.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements, as a whole, are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with PSAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with PSAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control;
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Electric Cooperative's internal control;
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management;
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Electric Cooperative's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Electric Cooperative to cease to continue as a going concern; and
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

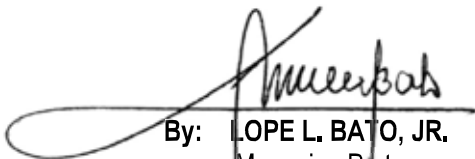
LLB & Co.

Report on the Supplementary Information Required by the Bureau of Internal Revenue (BIR)

Our audits were conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The supplementary information required under Revenue Regulations No. 15-2010 and No. 34-2020 in Note 28 to the financial statements is presented for purposes of filing with the Bureau of Internal Revenue and is not a required part of the basic financial statements. Such supplementary information is the responsibility of Lanao del Norte Electric Cooperative, Inc., and has been subjected to the auditing procedures applied in our audits of the basic financial statements. In our opinion, the supplementary information is fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

In compliance with Revenue Regulations V-20, we are stating that we are not related by consanguinity or affinity to the President, Manager, or any member of the Electric Cooperative.

**LOPE LARANJO BATO & Co.**



By: **LOPE L. BATO, JR.**  
Managing Partner

CPA Cert. No. 73964

TIN 102-081-516

BIR Accreditation No. 16-006925-001-2023, valid until September 29, 2026

SEC Group C Accreditation No. 73964, valid until Financial Audit 2025

PTR No. 6207502-A, January 2, 2025, Cagayan de Oro City, Philippines

April 7, 2025

Cagayan de Oro City, Philippines

LLB-0120-2024-CDO

## STATEMENTS OF FINANCIAL POSITION

Lanao del Norte Electric Cooperative, Inc.

Amounts in Philippine Peso

December 31	Notes	2024	2023
<b>ASSETS</b>			
<b>Non-Current Assets</b>			
Utility plant, property and equipment	4	814,634,833	784,604,160
Restricted funds	5	53,391,670	32,944,548
Financial assets	6	26,788,504	22,408,337
Total Non-Current Assets		894,815,007	839,957,045
<b>Current Assets</b>			
Cash	7	97,226,639	96,016,669
Trade and other receivables	8	49,969,239	57,182,935
Materials and supplies	9	57,911,783	45,223,704
Other current assets	10	135,017,695	125,625,599
Other deferred debits		13,067,722	10,305,992
Total Current Assets		353,193,078	334,354,899
<b>Total Assets</b>		<b>1,248,008,085</b>	<b>1,174,311,944</b>
<b>MEMBERS' EQUITY AND LIABILITIES</b>			
<b>Members' Equity</b>		<b>680,137,416</b>	<b>440,838,193</b>
<b>Non-Current Liabilities</b>			
Long-term loans and borrowings	14	90,715,026	136,965,428
Retirement benefits obligation	16	42,153,960	47,687,291
Total Non-Current Liabilities		132,868,986	184,652,719
<b>Current Liabilities</b>			
Consumers' deposits	15	75,618,983	72,983,603
Trade payable and other payables	17	337,454,536	463,426,102
Short-term loans and borrowings	14	21,928,164	7,560,461
Other deferred credits		-	4,850,866
Total Current Liabilities		435,001,683	548,821,032
<b>Total Members' Equity and Liabilities</b>		<b>1,248,008,085</b>	<b>1,174,311,944</b>

See Notes to Financial Statements.

## STATEMENTS OF PROFIT OR LOSS

Lanao del Norte Electric Cooperative, Inc.

Amounts in Philippine Peso

Years Ended December 31	Notes	2024	2023
<b>ENERGY SALES</b>	18		
Residential		857,759,313	908,302,624
Industrial		282,598,618	327,019,073
Commercial		175,211,915	191,293,597
Public buildings and street lightings		81,047,705	93,454,697
Total		<b>1,396,617,551</b>	1,520,069,991
<b>COST OF POWER PURCHASE</b>	19	<b>1,210,733,967</b>	1,323,394,471
<b>GROSS MARGIN FROM ENERGY SALES</b>		<b>185,883,584</b>	196,675,520
<b>OTHER INCOME</b>	20	<b>74,455,620</b>	65,386,047
<b>GROSS MARGIN</b>		<b>260,339,204</b>	262,061,567
<b>OPERATING EXPENSES</b>	21		
Administrative and general		133,295,270	120,154,992
Operations and maintenance		60,854,003	63,598,530
Consumers' accounts		46,795,372	36,515,553
		<b>240,944,645</b>	220,269,075
<b>PROFIT BEFORE FIXED AND FINANCIAL CHARGES</b>		<b>19,394,559</b>	41,792,491
<b>FIXED AND FINANCIAL CHARGES</b>			
Earned government grants	4	6,165,052	6,165,052
Depreciation	4	(37,704,444)	(29,665,015)
Interest, penalty and surcharges	14	(8,597,744)	(12,494,610)
		<b>(40,137,136)</b>	(35,994,573)
<b>(LOSS) PROFIT FOR THE YEAR</b>		<b>(20,742,577)</b>	5,797,919
<b>REINVESTMENT FOR SUSTAINABLE CAPEX</b>		<b>65,852,153</b>	58,575,875
<b>NET INCOME BEFORE ALLOCATION OF REINVESTMENT FUND</b>		<b>45,109,576</b>	64,373,794

See Notes to Financial Statements.

## STATEMENTS OF CHANGES IN MEMBER'S EQUITY

Lanao del Norte Electric Cooperative, Inc.

Amounts in Philippine Peso

December 31	Notes	2024	2023
<b>MEMBERS' CONTRIBUTIONS</b>			
	11		
Balance at beginning of year		573,942	561,492
Additional members contribution during the year		9,832	12,450
Balance at end of year		583,774	573,942
<b>CONTRIBUTED CAPITAL</b>			
<b>Reinvestment Fund for Sustainable CAPEX</b>			
	12		
Opening balances		591,400,742	532,824,867
Additions during the year		65,852,153	58,575,875
Balance at end of year		657,252,895	591,400,742
<b>Donated Capital</b>			
	13		
Opening balances		211,886,065	218,051,117
Recognized income for the year		(6,165,052)	(6,165,052)
Additions during the year		143,300,214	-
Balance at end of year		349,021,227	211,886,065
<b>ACCUMULATED LOSSES</b>			
Balance at beginning of year		(363,022,556)	(370,010,577)
Profit for the year		(20,742,577)	5,797,919
Adjustments during the year/prior period	27	57,044,653	1,190,102
Balance at end of year		(326,720,480)	(363,022,556)
		<b>680,137,416</b>	<b>440,838,193</b>

See Notes to Financial Statements.

## STATEMENTS OF CASH FLOWS

Lanao del Norte Electric Cooperative, Inc.

Amounts in Philippine Peso

Years Ended December 31	Notes	2024	2023
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>			
(Loss) Profit for the year		(20,742,577)	5,797,919
Adjustments for:			
Depreciation	4	37,704,444	26,665,015
Provision for retirement benefits	16	6,463,387	6,411,174
Recognized income in the donated assets	12	(6,165,052)	(6,165,052)
Interest expense	14	8,597,744	12,494,610
Interest and dividend income	20	(550,097)	1,679,405
Adjustments in accumulated losses	28	57,044,653	1,190,102
Operating income before changes in working capital		82,352,502	51,073,173
Changes in operating working capital:			
Restricted funds	5	(20,447,122)	55,983,894
Trade and other receivables	8	7,213,697	16,132,715
Materials and supplies	9	(12,688,079)	8,321,356
Other current assets	10	(9,392,096)	(20,854,633)
Other deferred debits		(2,761,730)	-
Other deferred credits		(4,850,866)	-
Trade and other payables	18	(125,971,566)	29,832,895
Net Cash (Used in) Provided by Operating Activities		(86,545,260)	140,489,400
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>			
Reinvestment fund for sustainable CAPEX	12	65,852,153	58,575,876
Loan availments to creditors	14	-	13,007,112
Consumers' deposits	15	2,635,380	1,646,179
Members' contributions	11	9,832	12,450
Loan payments to creditors	14	(31,882,699)	(44,453,479)
Retirement benefits paid during the year	16	(11,996,718)	(12,946,544)
Interest paid	14	(8,597,744)	(12,494,610)
Government grants		143,300,214	-
Net Cash Provided by Financing Activities		159,320,418	3,346,984
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>			
Acquisition of utility plant, property and equipment	4	(67,735,117)	(124,509,624)
Interest and dividend income	20	550,097	(1,679,405)
Financial assets	6	(4,380,168)	(2,355,595)
Net Cash Used in Investing Activities		(71,565,188)	(128,544,624)
<b>NET INCREASE IN CASH</b>		<b>1,209,970</b>	<b>15,291,760</b>
<b>OPENING CASH</b>		<b>96,016,669</b>	<b>80,724,909</b>
<b>CLOSING CASH</b>	7	<b>97,226,639</b>	<b>96,016,669</b>

See Notes to Financial Statements.

## NOTES TO FINANCIAL STATEMENTS

Lanao del Norte Electric Cooperative, Inc.

Amounts in Philippine Peso

### Note 1

#### General Information

##### **a. Cooperative Information**

The Lanao del Norte Electric Cooperative, Inc. is a rural electric cooperative organized on May 27, 1972, under the provisions of the National Electrification Administration Act (R.A. No. 6038), as amended by Presidential Decree (P.D.) No. 269, to provide electric service at the retail level to primarily residential and commercial accounts within its franchise area covering eighteen (18) municipalities of Lanao del Norte. The Cooperative franchise was granted on January 8, 1979, with certificate number 023, valid for a period of fifty (50) years.

The power delivered at retail is purchased wholesale from power providers, namely: National Grid Corporation of the Philippines (NGCP), Inc., Power Sector Assets & Liabilities Management Corporation (PSALM), FDC Misamis Power Corporation (FDCMPC), Total Power Incorporated (TPI), San Miguel Consolidated Power Corporation (SMCPC), and GN Power Kauswagan LTD, Inc. (GNPK).

The Cooperative holds office at its own compound in Barangay Sagadan, Poblacion, Tubod, Lanao del Norte. It maintains branch offices in the following municipalities of Lanao del Norte: Linamon, Bacolod, Kolombugan, Lala (in Maranding), Kapatagan, Sultan Naga Dimaporo, Baroy satellite office and in Maigo.

The Cooperative is subject to regulations by the Energy Regulatory Commission (ERC) and the National Electrification Administration (NEA) for certain rates and other matters.

- As a distribution utility, the Cooperative is subject to the rate-making regulations and regulatory policies of the Energy Regulatory Commission (ERC). The billings of the Cooperative to its member-consumer-owners are itemized or “unbundled” into a number of bill components reflecting various activities and costs incurred in providing the electric service. Any adjustment to the bill component is governed by mechanisms promulgated and enforced by ERC, such as: (1) the “Rules Governing the Automatic Cost Adjustment and True-up Mechanisms and Corresponding Confirmation Process for Distribution Utilities”, which govern the recovery of pass-through costs, including over- or under-recoveries of the bill components, namely, (a) generation charge, (b) transmission charge, (c) system loss charge, (d) lifeline subsidy, and (e) local franchise tax; and (2) the “Rules for the Setting of Distribution Wheeling Rates”, as modified by ERC Resolution No. 20, Series of 2008, which govern the determination of the Cooperative’s distribution, supply, and metering charges.

As a cooperative registered with the National Electrification Administration (NEA), the Cooperative is subject to supervisory and oversight functions of the NEA. Under R.A. No. 10531, otherwise known as the ‘National Electrification Administration Act of 2013’, NEA is mandated by law to supervise the management and operations of the Cooperative and to provide institutional, financial and technical assistance to the Cooperative. Under these functions, NEA develops, sets and enforces institutional and governance standards for the efficient operation of the Cooperative; formulates and imposes administrative sanctions to the Cooperative’s officers and employees and exercises primary and exclusive jurisdiction in the adjudication of complaints against its officers or in election disputes; grants loans for construction or acquisition, operation and maintenance, restoration, improvement or enlargement of sub-transmission facilities and all related assets; guarantees the Cooperative’s transactions with various parties such as in co-signing of power supply contract etc.; exercises step-in rights in case of operational and financial difficulties, and imposes strict reportorial compliance from the Cooperative, among other functions enumerated in the Act.

### ***b. Tax exemption***

As provided for in Section 39 of P.D. No. 269, as amended, the Cooperative is entitled to tax exemptions on all national, local and municipal taxes and fees. In accordance with Revenue Memorandum Circular (RMC) No. 72-2003, issued by the Bureau of Internal Revenue (BIR) on October 20, 2003, the Cooperative is particularly exempted from the following taxes:

- 1) Franchise tax under Section 119 of the Tax Code;
- 2) VAT on sales relative to the generation and distribution of electricity, as well as its importation of machineries and equipment, including spare parts, which shall be directly used in the generation and distribution of electricity (Section 109 [s], Tax Code);
- 3) Income taxes for which it is directly liable (Section 39, PD No. 269);
- 4) All national government taxes and fees, including franchise, filing, recordation, license or permit fees or taxes; but the said exemption shall end on Dec. 31 of the 30th full calendar year after the date of a Cooperative's organization or conversion, or until it shall become completely free of indebtedness incurred by borrowing, whichever event first occurs; and
- 5) 3%-percentage tax under Section 116 of the Tax Code.

Moreover, pursuant to R.A. 9337, VAT Law of 2005, the Cooperative is subject to 12% (starting February 1, 2006, 10% prior to such date) VAT on their gross receipts from their distribution of electricity purchased only for non-renewable energy effective November 1, 2005.

Also, the Supreme Court ruled that Electric Cooperatives (ECs) are, likewise, subject to local taxes (i.e. franchise tax, real property tax, license or permit fees and others).

Under Republic Act 9520 known as Philippine Cooperative Code of 2008 (the Code) Section 18, ECs may elect to register under the Cooperative Development Authority (CDA). ECs that are duly registered with the CDA, and issued a certificate of registration, shall no longer be covered by Presidential Decree No. 269, as amended by Presidential Decree No. 1645. However, the Cooperative did not opt to register under the CDA. Under Article 130 of the Code, entitled: Registration Options of Electric Cooperatives, ECs registered with the NEA under Presidential Decree 269, as amended, which opt not to register under the CDA are allowed to retain the word 'cooperative' in their registered names: Provided, that they shall not be entitled to the benefits and privileges under the Code.

Whereas the NEA has issued the DET ACAM MFSR effective June 4, 2019 to guide Electric Cooperatives (ECs) in filling out and submitting Data Entry Templates (DET) in the web portal. This Det contributes to the generation of Monthly Financial and Statistical Report and Performance Standard Monitoring Report. The Cooperative have reclassified some real and nominal accounts to conform to the designated Chart of Accounts per DET ACAM MFSR.

### ***b. Approval of Financial Statement***

The financial statements as at and for the years ended December 31, 2024 and 2023 were approved and authorized for issuance by the Board of Directors (BOD) on April 7, 2025. The Cooperative's General Manager, Sherwin C. Mañada, was authorized by the BOD to sign for and on behalf of the BOD to approve and cause the issuance of the audited financial statements.

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**Note 2****Summary of Significant Accounting Policies****Basis of Preparation**

These financial statements have been prepared in accordance with generally accepted accounting principles in the Philippines for electric cooperatives registered with NEA (Philippine GAAP for NEA-registered cooperatives) which are primarily based on Philippine Financial Reporting Standards (PFRSs) with the exception of the accounting treatment of grants and subsidies received from NEA and other government agencies and computation and adjustment of allowance for bad debts.

In accordance with NEA's Memorandum No. 2009-015 dated May 13, 2009, and with the Memorandum of Agreement (MOA) entered into with NEA, grants and subsidies are:

- recognized as a liability upon receipt; and
- transferred to donated capital upon liquidation of the grants and subsidies and completion of the intended purpose.

In accordance with NEA Memorandum to all ECs dated January 6, 1998, the following percentages of allowance should be applied to the inventory of power bills as at yearend:

	% of Allowance
Current — 90 days past due	1%
91-180 days past due	2%
181-240 days past due	3%
241-360 days past due	4%
Over 1 year	5%

**Basis of Measurement**

These financial statements have been prepared using the historical cost basis of accounting, except for retirement liability which is measured at present value of the defined benefits obligation (DBO).

**Functional and Presentation Currency**

These financial statements are presented in Philippine peso, which is the Cooperative's functional currency. All amounts have been rounded off to the nearest peso, unless otherwise indicated.

The Electric Cooperative has consistently applied the following accounting policies to all periods presented in these financial statements, except for the adoption of amendments to standards as discussed below.

**Changes in Accounting Policies**

The Electric Cooperative's accounting policies are consistent with those of the previous financial year, except for the adoption of the following new accounting pronouncements effective as at January 1, 2024.

Unless otherwise indicated, the adoption of these new standards did not have an impact on the financial statements of the Electric Cooperative.

## **Effective beginning on or after January 1, 2024**

- Amendments to PAS 1 Classification of Liabilities as Current or Non-current

The amendments to PAS 1 are the following:

- clarify that the classification of liabilities as current or non-current should be based on rights that are in existence at the end of the reporting period and align the wording in all affected paragraphs to refer to the "right" to defer settlement by at least twelve months and make explicit that only rights in place "at the end of the reporting period" should affect the classification of a liability;
- clarify that classification is unaffected by expectations about whether an entity will exercise its right to defer settlement of a liability; and
- make clear that settlement refers to the transfer to the counterparty of cash, equity instruments, other assets or services.

- Amendments to PFRS 16 Leases—Lease Liability in a Sale and Leaseback

The amendments to PFRS 16 add subsequent measurement requirements for sale and leaseback

transactions that satisfy the requirements in PFRS 15 Revenue from Contracts with Customers to be accounted for as a sale. The amendments require the seller-lessee to determine 'lease payments' or 'revised lease payments' such that the seller-lessee does not recognize a gain or loss that relates to the right of use retained by the seller-lessee, after the commencement date.

The amendments do not affect the gain or loss recognized by the seller-lessee relating to the partial or full termination of a lease. Without these new requirements, a seller-lessee may have recognized a gain on the right of use it retains solely because of a remeasurement of the lease liability (for example, following a lease modification or change in the lease term) applying the general requirements in PFRS 16. This could have been particularly the case in a leaseback that includes variable lease payments that do not depend on an index or rate.

A seller-lessee applies the amendments retrospectively in accordance with PAS 8 to sale and leaseback transactions entered into after the date of initial application, which is defined as the beginning of the annual reporting period in which the entity first applied PFRS 16.

- Amendments to PAS 7, Statement of Cash Flows and PFRS 7, Financial Instruments: Disclosures – Supplier Finance Arrangements

The amendment to PAS 7 requires an entity (the buyer) to disclose qualitative and quantitative information about its supplier finance arrangements, such as terms and conditions – including, for example, extended payment terms and security or guarantees provided.

Amongst other characteristics, PAS 7 explains that a supplier finance arrangement provides the entity with extended payment terms, or the entity's suppliers with early payment terms, compared to the related invoice payment due date.

## **Standards and Interpretation Issued but Not Yet Effective**

Pronouncements issued but not yet effective are listed below. Unless otherwise indicated, the Electric Cooperative does not expect that the future adoption of the said pronouncements will have a significant impact on its financial statements. The Electric Cooperative intends to adopt the following pronouncements when they become effective.

Effective beginning on or after January 1, 2025

- PFRS 17, Insurance Contracts
- Amendment to PFRS 17, "Initial Application of PFRS 17 and PFRS 9 - Comparative Information"

An entity shall apply PFRS 17 retrospectively unless impracticable, except that an entity is not required to present the quantitative information required by paragraph 28(f) of PAS 8 Accounting Policies, Changes in Accounting Estimates and Errors and an entity shall not apply the option in paragraph B115 for periods before the date of initial application of PFRS 17. If, and only if, it is impracticable, an entity shall apply either the modified retrospective approach or the fair value approach.

The above standards are not applicable to the Electric Cooperative since the Electric Cooperative does not have activities that are predominantly connected with insurance or issue insurance contracts.

On December 15, 2021, the FRSC amended the mandatory effective date of PFRS 17 from January 1, 2023 to January 1, 2025. This is consistent with Circular Letter No. 2020-62 issued by the Insurance Commission which deferred the implementation of PFRS 17 by two (2) years after its effective date as decided by the IASB.

PFRS 17 is effective for annual periods beginning on or after January 1, 2025. Early application is permitted for entities that apply PFRS 9 Financial Instruments and PFRS 15 Revenue from Contracts with Customers on or before the date of initial application of PFRS 17.

Effective beginning on or after January 1, 2026

- Amendments to PFRS 9 and PFRS 7 "Amendments to the Classification and Measurement of Financial Instruments"
- Annual Improvements to PFRS Accounting Standards—Volume 11
  - Amendments to PFRS 1, Hedge Accounting by a First-time Adopter
  - Amendments to PFRS 7, Gain or Loss on Derecognition
  - Amendments to PFRS 9, Lessee Derecognition of Lease Liabilities and Transaction Price
  - Amendments to PFRS 10, Determination of a 'De Facto Agent
  - Amendments to PAS 7, Cost Method

Effective beginning on or after January 1, 2027

- PFRS 19 "Subsidiaries without Public Accountability: Disclosures"
- PFRS 18 "Presentation and Disclosure in Financial Statements"

Deferred effectivity

- Amendments to PFRS 10, Consolidated Financial Statements,
- PAS 28, Sale or Contribution of Assets between an Investor and its Associate or Joint Venture; and

The Electric Cooperative continues to assess the impact of the above new and amended accounting standards and interpretations when these become effective. Additional disclosures required by these amendments will be included in the financial statements when these amendments are adopted.

### Financial Assets and Liabilities

#### *Recognition and Initial Measurement*

Financial assets are recognized in the Cooperative's financial statements when the Cooperative becomes a party to the contractual provisions of the instrument. Financial assets are recognized initially at fair value. Transaction costs are included in the initial measurement of all financial assets, except for financial assets classified as at fair value through profit or loss (FTVPL).

A financial asset or financial liability is measured initially at fair value plus, for an item not at financial asset at FVTPL, transaction costs that are directly attributable to its acquisition or issue.

#### *Classification and Subsequent Measurement*

On initial recognition, a financial asset is classified as measured at: amortized cost, financial asset at fair value through other comprehensive income or at fair value through profit or loss (FVTPL).

A financial asset is measured at amortized cost if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is to hold assets to collect contractual cash flows; and
- its contractual terms give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on principal amount outstanding.

A debt instrument is measured at FVOCI only if it meets both of the following conditions and is not designated as at FVTPL:

- it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets; and
- its contractual terms give rise on specified dates to cash flows that are SPPI on principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Cooperative may irrevocably elect to present subsequent changes in fair value in OCI. This election is made on an investment-by-investment basis.

All other financial assets are classified as measured at FVTPL. On initial recognition, the Cooperative may irrevocably designate a financial asset that otherwise meets the requirements to be measured at amortized cost or at FVOCI as at FVTPL if doing so eliminates or significantly reduces an accounting mismatch that would otherwise arise.

#### *Business Model Assessment*

The Electric Cooperative makes an assessment of the objective of a business model in which an asset is held at a portfolio level because this best reflects the way the business is managed and information is provided to management. The information considered includes:

- the stated policies and objectives for the portfolio and the operation of those policies in practice. In particular, whether management's strategy focuses on earning contractual interest income, maintaining a particular interest rate profile, matching the duration of the financial assets to the duration of any liabilities or expected sale of the assets;
- how the performance of the portfolio is evaluated and reported to the Electric Cooperative's management;
- the risks that affect the performance of the business model (and the financial assets held within that business model) and how those risks are managed;
- how managers of the business are compensated - e.g., whether compensation is based on the fair value of the assets managed or the contractual cash flows collected; and
- the frequency, volume and timing of sales in prior periods, the reasons for such sales and its expectations about future sales activity. However, information about sales activity is not considered in isolation, but as part of an overall assessment of how the Electric Cooperative's stated objective for managing the financial assets is achieved and how cash flows are realized.

Financial assets that are held for trading or managed and whose performance is evaluated on a fair value basis are measured at FVTPL because they are neither held to collect contractual cash flows nor held both to collect contractual cash flows and to sell financial assets.

### *Assessment of whether Contractual Cash Flows are Solely Payments of Principal and Interest*

For the purposes of this assessment, 'principal' is defined as the fair value of the financial asset on initial recognition. 'Interest' is defined as consideration for the time value of money and for the credit risk associated with the principal amount outstanding during a particular period of time and for other basic lending risks and costs (e.g., liquidity risk and administrative costs), as well as profit margin.

In assessing whether the contractual cash flows are SPPI, the Electric Cooperative considers the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition. In making the assessment, the Electric Cooperative considers:

- contingent events that would change the amount and timing of cash flows;
- leverage features;
- prepayment and extension terms;
- terms that limit the Cooperative's claim to cash flows from specified assets (e.g., non-recourse asset arrangements); and
- terms that limit the Cooperative's claim to cash flows from specified assets (e.g., non-recourse asset arrangements).

### *Reclassifications*

Financial assets are not reclassified subsequent to their initial recognition, except in the period after the Electric Cooperative changes its business model for managing financial assets.

#### Financial assets - Subsequent measurement and gains and losses

- Financial assets at FVTPL – Measured at fair value. Net gains and losses, including any interest or dividend income, are recognized in profit or loss.
- Financial assets at amortized cost - Measured at amortized cost using effective interest method. The amortized cost is reduced by impairment losses. Interest income, foreign exchange gains and losses and impairment are recognized in profit or loss. Any gain or loss on derecognition is recognized in profit or loss.
- Debt investments at FVOCI – Measured at fair value. Interest income calculated using the effective interest method, foreign exchange gains and losses and impairment are recognized in profit or loss. Other net gains and losses are recognized in OCI. On derecognition, gains and losses accumulated in OCI are reclassified to profit or loss.
- Equity investments at OCI – Measured at fair value. Dividends are recognized as income in profit or loss unless the dividend clearly represents a recovery of part of the cost of investment. Other net gains and losses are recognized in OCI and are never reclassified to profit or loss.

### *Derecognition*

#### Financial assets

The Electric Cooperative derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the rights to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Electric Cooperative neither transfers nor retains substantially all of the risks and rewards of ownership and it does not retain control of the financial asset.

On derecognition of a financial asset, the difference between the carrying amount of the asset (or the carrying amount allocated to the portion of the asset derecognized) and the sum of the consideration received (including any new asset obtained less any new liability assumed) and any cumulative gain or loss that had been recognized in OCI is recognized in profit or loss.

Any cumulative gain/loss recognized in OCI in respect of equity investment securities designated as at FVOCI is not recognized in profit or loss on derecognition of such securities. Any interest in transferred financial assets that qualify for derecognition that is created or retained by the Electric Cooperative is recognized as a separate asset or liability.

### Financial liabilities

A financial liability is derecognized when the obligation under the liability is discharged, cancelled or has expired. Where an existing financial liability is replaced by another financial liability from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in profit or loss.

### *Offsetting*

Financial assets and financial liabilities are offset and the net amount presented in the statement of financial position when, and only when, the Electric Cooperative currently has a legally enforceable right to set off the amounts and it intends either to settle them on a net basis or to realize the asset and settle the liability simultaneously.

### Impairment of Financial Assets

#### *Consumer receivables*

The Electric Cooperative adopted the requirements of NEA Memorandum to all ECs dated January 6, 1998 which sets the percentages of allowance that should be applied to the inventory of power bills as at yearend depending on the age of the consumer receivable.

#### *Financial assets other than receivables*

At each reporting date, the Electric Cooperative assesses whether there is objective evidence that financial assets not carried at fair value through profit or loss (FVTPL) are impaired. A financial asset is impaired when objective evidence demonstrates that a loss event has occurred after the initial recognition of the asset, and that the loss event has an impact on the future cash flows on the asset that can be estimated reliably.

### Materials and Supplies

Initially, materials and supplies are recognized at lower of cost at the time of their purchase. Cost comprises all cost of purchase and other direct costs incurred in bringing the materials and supplies to their present location and condition.

Materials and supplies are stated at the lower of cost and NRV. Cost is determined using the weighted-average method. NRV is the current replacement cost less estimated obsolescence provided for slow-moving, defective or damaged materials and supplies based on analyses and physical inspection.

### Utility Plant, Property and Equipment

Utility plant, property and equipment, except land, is carried at cost less accumulated depreciation and impairment losses, if any. Land is carried at cost less impairment losses, if any.

Initially, an item of utility plant, property and equipment is measured at its cost, which comprises its purchase price and any directly attributable costs of bringing the asset to the location and condition for its intended use. Subsequent costs that can be measured reliably are added to the carrying amount of the asset when it is probable that future economic benefits associated with the asset will flow to the Electric Cooperative. The costs of day-to-day servicing of an asset are recognized as an expense in the period in which they are incurred.

Depreciation is computed using the straight-line method over the estimated useful lives of the assets. The estimated useful life of the Electric Cooperative's utility plant, property and equipment is 2 to 30 years.

When an asset is disposed of or is permanently withdrawn from use and no future economic benefits are expected from its disposal, the cost and accumulated depreciation, amortization and impairment losses, if any, are removed from the accounts and any resulting gain and loss, arising from the retirement or disposal is recognized in the profit or loss.

Construction-in-progress which represents properties under construction is stated at cost and is depreciated only when the relevant assets are completed and put into operational use. Upon completion, these properties are classified to the specific utility plant, property and equipment accounts.

#### Impairment of Nonfinancial Assets

The carrying amounts of the Cooperative's nonfinancial assets which include utility plant, property and equipment are reviewed at each reporting date to determine whether there is any indication of impairment. If such indication exists, the asset's recoverable amount is estimated.

The recoverable amount of an asset or cash-generating unit (CGU) is the greater of the asset's fair value less costs of disposal and value in use. Fair value less costs of disposal is the price that would be received to sell an asset in an orderly transaction between market participants at the measurement date, less the costs of disposal. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For an asset that does not generate cash inflows largely independent of those from other assets, the recoverable amount is determined for the CGU to which the asset belongs.

An impairment loss is recognized whenever the carrying amount of an asset or its CGU exceeds its recoverable amount.

Assets are subsequently reassessed for indications that an impairment loss previously recognized may no longer exist and the carrying amount of the asset is adjusted to the recoverable amount resulting in the reversal of the impairment loss.

An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation, if no impairment loss had been recognized.

#### Employees' Benefits

The Electric Cooperative's employees are provided with the following benefits:

- *Retirement Benefits Obligation.* Retirement benefits are provided to employees through a defined benefit plan. A defined benefit plan is a retirement plan that defines an amount of retirement benefit an employee will receive on retirement, usually dependent on one or more factors such as age, years of service and salary. The legal obligation for the benefits of the retirement plan remains with the Electric Cooperative, even if plan assets for funding the defined benefit plan have been acquired. Plan assets may include assets specifically designated to a long-term benefit fund, as well as qualifying insurance policies.
- *Termination Benefits.* Termination benefits are payable when employment is terminated by the Electric Cooperative before the normal retirement date, or whenever an employee accepts voluntary redundancy in exchange for these benefits. The Electric Cooperative recognizes termination benefits when it is demonstrably committed to either: (a) terminating the employment of current employees according to a detailed formal plan without possibility of withdrawal; or (b) providing termination benefits as a result of an offer made to encourage voluntary redundancy. Benefits falling due more than 12 months after the statement of financial condition date are discounted to present value.

#### Equity

##### *RFSC*

As authorized by the ERC to collect the fund from member-consumers, these are recognized by the Cooperative as direct credit to "Reinvestment Fund for Sustainable Capital Expenditures" account as part of equity upon billing. Such is envisioned to fund the amortization or debt service of its indebtedness associated with expansion, rehabilitation, or upgrading of the existing electric power system of the ECs in accordance with their ERC-approved CAPEX Plan.

#### *Contributions-in-aid of Construction*

Contributions received from members-consumers are recognized in the year received as direct credit to "Contributions-in-aid of construction" account presented as part of equity.

#### *Donated Capital*

Donated capital includes grants and subsidies from NEA and other government agencies. In accordance with NEA's Memorandum No. 2009-015 dated May 13, 2009, and with the MOA entered into with NEA, grants and subsidies are:

- recognized as a liability upon receipt; and
- transferred to donated capital upon liquidation of the grants and subsidies and completion of the intended purpose.

#### *Members' Contribution*

Members' contribution is recognized in the year received and is presented as part of equity.

#### *Accumulated Losses*

Accumulated losses include the loss attributable to the equity holders of the Cooperative. It may also include changes in accounting policy to the extent practicable, except when the transition provisions in other standards require otherwise, restatements to correct errors, all current and prior period results as disclosed in the statement of profit or loss and comprehensive income.

#### Revenue Recognition

##### *Revenue from Contracts with Customers*

The Cooperative recognizes revenue when it transfers control over a product or service to a customer. Revenue is measured based on the consideration specified in a contract with a customer.

In the comparative period, revenue was measured at the fair value of the consideration received or receivable. Revenue from sale of goods and services was recognized when the significant risks and rewards of ownership had been transferred to the customer, recovery of the consideration was probable, the associated costs and possible return of goods or services could be estimated reliably, there was no continuing management involvement with the goods or services and the amount of revenue could be measured reliably.

The following is a description of principal activities from which the Cooperative generates its revenue.

##### *Sale of Energy*

Revenue from sale of energy is recognized in the period energy is consumed by consumers. These also include energy that were consumed after the meter reading cut-off dates, which will be billed to consumers in the immediately following billing period.

##### *Interest Income*

Interest income on bank deposits is recognized when earned and is presented net of the related final tax.

##### *Other Income*

Other income includes, forfeited discounts, rental income from equipment, sale of materials and supplies which is recognized when earned

#### Cost and Expense Recognition

Costs and expenses are decreases in economic benefits during the accounting period in the form of outflows or decrease of assets or incurrence of liabilities that result in decreases in equity, other than those relating to distribution to equity participants. Costs and expenses, included under "Cost of services" and "Administrative expenses," in the statement of profit or loss and other comprehensive loss are recognized as incurred.

### Borrowing Costs

Borrowing costs are capitalized if they are directly attributable to the acquisition or construction of a qualifying asset, specifically major capital projects; otherwise, they are recognized as an expense in the period they occur. Capitalization of borrowing costs commences when the activities to prepare the assets are in progress and expenditures and borrowing costs are being incurred. Borrowing costs are capitalized until the assets are substantially ready for their intended use.

### Provisions

Provisions are recognized when the Cooperative has a present legal or constructive obligation as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. If the effect

of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognized as interest expense.

### Contingencies

When it is not probable that an outflow of economic benefits will be required, or the amount cannot be estimated reliably, the obligation is disclosed as a contingent liability unless the probability of outflow of economic benefits is remote. Contingent assets are not recognized in the financial statements but are disclosed when an inflow of economic benefits is probable.

### Related Parties

A related party relationship exists when one party has the ability to control, directly or indirectly, through one or more intermediaries, or exercise significant influence over the other party in making financial and operating decisions. Such relationships also exist between and/ or among entities which are under common control with the reporting enterprise and its KMP, directors or its members. In considering each possible related party relationship, attention is directed to the substance of the relationship and not merely on the legal form.

### Events After Reporting Date

The Electric Cooperative identifies post year-end events as events that occurred after the reporting date but before the date when the separate financial statements were authorized for issue. Any post year-end events that provide additional information about the Electric Cooperative's financial position or performance at the end of a reporting period (adjusting events) are recognized in the separate financial statements. Events that are not adjusting events are disclosed in the notes to the separate financial statements when material.

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## **Note 3**

### **Significant Accounting Estimates and Judgments**

In preparing these financial statements, management has made judgments, estimates and assumptions that affect the application of the Electric Cooperative's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized prospectively.

### Judgments

Information about judgments in applying accounting policies that have the most significant effects on the amounts recognized in the financial statements is as follows:

### Classifying Financial Instruments

The Electric Cooperative exercises judgment in classifying a financial instrument, or its component parts, on initial recognition as a financial asset, a financial liability or equity instrument in accordance with the substance of the contractual agreement and the definition of a financial asset, financial liability or equity instrument. The substance of a financial instrument, rather than its legal form, governs its classification in the financial position.

### Provisions and Contingencies

The Electric Cooperative, in the ordinary course of business, sets up appropriate provisions for its legal and constructive obligations, if any, in accordance with its policies on provisions and contingencies. In recognizing and measuring provisions, the Cooperative takes risk and uncertainties into account.

### Assumptions and Estimation Uncertainties

Information about assumptions and estimation uncertainties that have a risk of resulting in a material adjustment to the carrying amounts of assets and liabilities in the next financial year as follows:

#### Determining the Net Realizable Value (NRV) of Materials and Supplies

In determining the NRV, the Electric Cooperative takes into account the age of materials and supplies based on the most reliable evidence available at the time the estimate is made. These aspects are considered as key sources of estimation uncertainty and may cause significant adjustments to the Electric Cooperative's materials and supplies within the next financial period.

Further details on the carrying amount of materials and supplies are disclosed in Note 9.

#### Estimating Useful Lives of Utility Plant, Property and Equipment

The Electric Cooperative estimates useful lives of utility plant, property and equipment based on the period over which the assets are expected to be available for use and are updated if expectations differ from previous estimates due to physical wear and tear, technical and commercial obsolescence. The useful lives and depreciation method are reviewed periodically to ensure that the method and period of depreciation are consistent with the expected pattern of economic benefits from items of utility plant, property and equipment.

Further details on the carrying amount of utility plant, property and equipment are disclosed in Note 4.

#### Estimating Retirement Liability

The present value of retirement liability depends on a number of factors that are determined on an actuarial basis using a number of assumptions. The assumptions used in determining retirement cost include the discount rate, future salary increases and future mortality rates. Any changes in these assumptions will impact the carrying amount of the retirement obligations.

Further details on the carrying amount of retirement obligations are disclosed in Note 16.

#### Estimating Impairment of Nonfinancial Assets

The Electric Cooperative assesses any impairment of its nonfinancial assets whenever events or changes in circumstances indicate the carrying amount of the assets or group of assets may not be recoverable. The factors that the Cooperative consider in deciding when to perform an impairment test, include the following, among others:

- Significant underperformance relative to the expected historical or projected future operating results;
- Significant changes in the manner of use of the acquired assets or the strategy for overall business; and
- Significant negative industry or economic trends.

Determining the value-in-use of the assets, which requires the determination of future cash flows expected to be generated from the continued use and ultimate disposition of such assets, requires the Electric Cooperative to make estimates and assumptions that can materially affect the financial statements. Future events could cause the Electric Cooperative to conclude that the assets are impaired. Any resulting impairment loss could have a material impact on the Cooperative's financial condition and results of operations. □

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**Note 4**  
**Utility Plant, Property and Equipment**

Utility plant, property and equipment consist of the following:

<i>December 31</i>	<b>2024</b>	2023
Transmission/distribution plant	<b>702,225,161</b>	655,776,108
General plant	<b>201,366,569</b>	187,163,018
Construction in progress	<b>378,709,668</b>	371,597,155
Total	<b>1,282,271,398</b>	1,214,536,281
Less accumulated depreciation	<b>467,636,565</b>	429,932,121
Net	<b>814,634,833</b>	784,604,160

The General Plant account consists of the following:

Government Grants

The Cooperative receives grants from the Government through the National Electrification Administration (NEA) to implement the Sitio Electrification Program of the Government (see Note 13). Depreciation expense on donated assets amounted to ₱6,165,052 for each of 2024 and 2023 and are recognized as donated income in the statements profit or loss.

Construction Work-in-Progress

Construction work-in-progress represents the cumulative costs of projects that are generally in the process of completing the required support and documentation for closure to utility plant, property and equipment, a substantial portion of which are related to Government grants. At the completion of the construction projects, the Cooperative identifies those that are funded by grants and report the total cost as liquidation of the grants.

The reconciliation of the movements of the accounts follows:

<i>December 31, 2024</i>	<i>Beg. Balance</i>	<i>Additions</i>	<i>Retirements/ Adjustments</i>	<i>End Balance</i>
<b>Cost</b>				
Transmission and distribution	655,776,108	46,449,053	-	<b>702,225,161</b>
General plant	187,163,018	14,173,551	-	<b>201,336,569</b>
Construction work-in-progress	371,597,155	7,112,513	-	<b>378,709,668</b>
	<b>1,214,536,281</b>	<b>67,735,117</b>	-	<b>1,282,271,398</b>
<b>Accumulated Depreciation</b>				
Transmission and distribution	255,114,626	33,102,100	-	<b>288,216,726</b>
General plant	174,817,495	4,602,344	-	<b>179,419,839</b>
	<b>429,932,121</b>	<b>37,704,444</b>	-	<b>467,636,565</b>
<b>Net Book Value</b>	<b>784,604,160</b>	<b>30,030,673</b>	-	<b>814,634,833</b>

<i>December 31, 2023</i>	<i>Beg. Balance</i>	<i>Additions</i>	<i>Retirements/ Adjustments</i>	<i>End Balance</i>
<b>Cost</b>				
Transmission and distribution	548,412,617	107,363,491	-	<b>655,776,108</b>
General plant	172,726,392	14,436,626	-	<b>187,163,018</b>
Construction work-in-progress	368,887,648	63,770,437	(61,060,930)	<b>371,597,155</b>
	<b>1,090,026,657</b>	<b>185,570,554</b>	<b>(61,060,930)</b>	<b>1,214,536,281</b>
<b>Accumulated Depreciation</b>				
Transmission and distribution	234,454,584	20,660,042	-	<b>255,114,626</b>
General plant	165,812,522	9,004,973	-	<b>174,817,495</b>
	<b>400,267,106</b>	<b>29,665,015</b>	-	<b>429,932,121</b>
<b>Net Book Value</b>	<b>689,759,551</b>	<b>155,905,539</b>	<b>(61,060,930)</b>	<b>784,604,160</b>

## **Note 5** **Restricted Funds**

This represents the following funds:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Subsidy	<b>22,232,745</b>	3,504,185
Retirement fund	<b>20,911,743</b>	20,298,819
Reinvestment	<b>5,234,633</b>	4,270,009
Loan fund	<b>3,267,165</b>	3,266,414
Membership	<b>917,511</b>	901,238
Loan amortization	<b>827,873</b>	703,883
	<b>53,391,670</b>	<b>32,944,548</b>

## **Note 6** **Financial Assets**

This represents the following investment:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Investment – Banco de Oro	<b>21,885,931</b>	18,285,931
Investment – REFC	<b>4,552,000</b>	4,107,000
Investment – NORMECA Hydro	<b>335,167</b>	479,271
Investment – New Covenant Bank	<b>15,406</b>	15,406
Allowance for permanent decline	-	(479,271)
	<b>26,788,504</b>	<b>22,408,337</b>

Allowance for Expected Credit Losses (ECL)

The investments in REFC and all other asset accounts were determined to have very low credit risks hence not provided with ECL. Management concluded that the remaining accounts are unimpaired at the end of the year.

**Note 7**

**Cash**

This account consists of the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Cash in banks	<b>74,561,940</b>	81,078,950
Cash on hand	<b>22,318,211</b>	14,611,231
Working funds and revolving funds	<b>346,488</b>	326,488
	<b>97,226,639</b>	96,016,669

Cash in banks earns interest at prevailing bank deposit rates. Interest income earned from bank deposits amounted to ₱18,142 in 2024 and ₱19,728 in 2023.

**Note 8**

**Trade and Other Receivables**

This consists of the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Receivable from energy sales – net	<b>49,657,128</b>	45,351,521
Other receivables – net	<b>312,111</b>	11,831,414
	<b>49,969,239</b>	57,182,935

Receivable from energy sales

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Receivable from energy sales	<b>96,591,943</b>	94,691,113
Less allowance for expected credit losses	<b>46,934,815</b>	49,339,592
Net	<b>49,657,128</b>	45,351,521

Allowance for Expected Credit Losses (ECL) – Receivable from Energy Sales

Management examined the accounts for impairment and determined that additional allowance for ECL is required on the accounts required with 12-month ECL and life-time ECL. Accordingly, no provision for ECL was provided in 2024 and 2024.

The movement of allowance for expected credit losses on receivable from energy sales as follows:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Opening balances	<b>49,339,592</b>	49,339,592
Less written-off	<b>2,404,777</b>	-
Net	<b>46,934,815</b>	49,339,592

#### Other Receivables:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Other receivables	<b>47,161,973</b>	58,623,690
Advances to officers and employees	<b>167,890</b>	225,476
Due from other RECS	<b>1,684,485</b>	1,684,485
Total	<b>49,014,348</b>	60,533,651
Less allowance for expected credit losses	<b>48,702,237</b>	48,702,237
Net	<b>312,111</b>	11,831,414

The other receivable represents the receivables from consumers through the Service Connection Assistance Program (SCAP) which represents the costs of service connections to certain consumers to be collected through charges included in their monthly bills. The receivable from consumers through the HELP program represents the cost of house wiring materials receivable to indigent member-consumers whose incomes do not exceed ₱36,000 per annum. These member-consumers were recommended favorably by the Board of Directors of the district where they reside. The amount of house wiring materials receivable added to the monthly billing consumption of member-consumers-owners.

#### Allowance for ECL – Other Receivables

The allowance for ECL for other receivables amounted to ₱48,702,237 in 2024 and 2023.

Management believes the amount of ECL allowance for other receivables is adequate to fairly state the account at the end of the year.

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#### **Note 9**

#### **Materials and Supplies**

This account consists of the following which management believes are not impaired at the end of the year:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Electrical materials and supplies	<b>40,007,659</b>	23,180,860
Special equipment	<b>13,831,444</b>	17,962,478
Subsidy materials	<b>2,142,967</b>	2,142,966
Others	<b>1,929,713</b>	1,937,400
Total	<b>57,911,783</b>	45,223,704

Special equipment represents the cost of meters, transformers, capacitors, reclosers, sectionalizers, and other special equipment to be installed or utilized for the business operation of the EC.

Others represent the cost of materials and supplies not classified in any of the related accounts that shall be used in the business operation of the EC.

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#### **Note 10**

#### **Other Current Assets**

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Contract assets	<b>96,070,862</b>	95,690,872
Prepaid expenses	<b>848,977</b>	849,453
Other assets	<b>38,097,856</b>	29,085,274
Total	<b>135,017,695</b>	125,625,599

Other assets consist of the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Input tax – suppliers	25,783,065	18,223,868
Retirement plan asset – Phil. Life/Asian Life Pension Plan	7,590,000	7,590,000
Security deposits	3,619,656	2,663,016
Creditable withholding tax – IEMOP	1,105,134	608,390
<b>Total</b>	<b>38,097,855</b>	<b>29,085,274</b>

#### **Note 11**

##### **Members' Contribution**

This account represents the cumulative contributions of members from their membership fee of ₱5.00, increased by interest income earned on the membership's bank account. (See Note 7)

Membership contributions amounted to ₱583,774 and ₱573,942 as of the years ended December 31, 2024 and 2023, respectively.

#### **Note 12**

##### **Reinvestment Fund for Sustainable Capital Expenditures (RFSC)**

The nature of this account is explained in Note 2 to the financial statements. The following is the accounting of the changes of the accounts:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Opening balances	591,400,742	532,824,867
Additional contributions during the year	65,852,153	58,575,875
<b>Closing balances</b>	<b>657,252,895</b>	<b>591,400,742</b>

#### **Note 13**

##### **Donated Capital**

The Cooperative receives donations, contributions and grants from benefactors, partners and other entities intended for the capital requirements of the Cooperative which are valued at cost or fair market value whichever is higher at the time these are received.

The following are the details:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Grants from the Philippine Government and its branches	324,791,302	187,656,141
Subsidy from LGUs, NGOs and others	24,229,925	24,229,925
	<b>349,021,227</b>	<b>211,886,066</b>

##### **Grants from the Philippine Government and its Branches**

The Government of the Philippines embarked on programs that would allow it to reach out to far flung areas which have endured lack of electricity in their communities. The Department of Energy (DOE)'s Nationwide Intensification Household Electrification (NIHE) Program of 2015 and the National Electrification Administration (NEA)'s Sitio Electrification Program (SEP) are concrete means by which the Government achieve this objective.

The SEP aims to energize sitios through on-grid electrification, and the HEP aims to energize off-grid households using mature renewable energy technologies such as photovoltaic solar home systems, photovoltaic (PV) streetlights and micro-hydro systems. The DOE and the NEA have partnered with electric cooperatives to achieve the Government's objective of lighting all communities through the extension of grants in aid of construction of the electrification infrastructure.

Subsidy from LGUs, NGOs and others

The subsidy from Local Government Units (LGUs), Non-Government Organizations (NGOs) and others represents contributions in aid for construction received from LGUs through the Countryside Development Fund (CDF); contributions from Cooperative members (Barangay's Counterpart for lines construction), and donated equipment from the USAID, which are intended for the construction and expansion of new lateral lines. These donations are generally received in aid of construction.

Accounting of Earned Grant

As a matter of accounting policy, the Cooperative recognized liquidated grants as donated capital. This policy has been refined by NEA Memorandum No. 2015-027 which aligns it with Section 13 of R.A. 10531 and the requirements of PAS/IAS 20. Beginning 2016, and effected retrospectively, the Cooperative depreciates the donated capital and recognizes annual donation income equal to the amount of annual depreciation of the donated assets, which in turn reduces the amount of donated capital until fully earned by the Cooperative.

**Note 14**

**Loans and Borrowings**

This consists of loans from the following sources:

<i>December 31</i>	<b>2024</b>	2023
National Electrification Administration (NEA)	<b>94,621,762</b>	117,203,026
Rural Electrification Financing Corporation (REFC)	<b>10,460,967</b>	13,007,112
Power Sector Assets & Liabilities Management Corporation (PSALM)	<b>7,560,461</b>	7,560,461
Land Bank of the Philippines (LBP)	-	4,000,000
Banco de Oro (BDO) Leasing	-	2,755,290
<b>Total</b>	<b>112,643,190</b>	144,525,889
Portion maturing in one year	<b>(21,928,164)</b>	(7,560,461)
Portion maturing in more than one year	<b>90,715,026</b>	136,965,428

The following is the accounting of the movements of the loans and borrowings during the year:

<i>December 31</i>	<b>2024</b>	2023
Opening balances	<b>144,525,889</b>	175,972,256
Additional loans availed of during the year	-	13,007,112
Payments of principal amortizations during the year	<b>(31,882,699)</b>	(44,453,479)
<b>Closing balances</b>	<b>112,643,190</b>	144,525,889

The details of the loans are the following:

- 1) The loans from NEA were obtained at various dates in 2014, 2018 and 2021, at 6% to 8% per annum payable in equal quarterly installments (including interest), intended for working capital and payments to power suppliers.
- 2) The loans from Land Bank of the Philippines represent a combination of long-term and short-term loans obtained by the Cooperative at various dates in March and December of 2019. The long-term loan represents two (2) loans: a 5-year loan amounting to ₱80,000,000 at 7.20% per annum, the proceeds of which were used by the Cooperative to settle real property taxes representing municipalities under the Province of Lanao del Norte for all unpaid property taxes from 1996 to 2019; and a short-term loan for payment of current power bills from FDC Misamis Power Corporation amounting ₱37,369,000, at 6% per annum. The short-term loan is fully paid in 2022. All loans from Land Bank are subject to quarterly re-pricing and are secured by the assignment of trade receivables amounting to ₱37,730,000.
- 3) The loans from Rural Electrification Financing Corporation (REFC) were obtained in November 2019 at 7% per annum payable in three (3) years, principal and interest monthly amortizations intended for acquisitions of transportation vehicles; and another 5-year term loan obtained in June 2021 for the acquisition through financing of power transformer amounting to ₱9,200,000 at 6.75% per annum.
- 4) The loans from Banco de Oro (BDO) were obtained in February 2023 at 9.23% per annum payable in 36 months, principal and interest monthly amortizations intended for acquisitions of three (3) transportation vehicles.

Total interest and other charges incurred amounted to ₱8,597,744 in 2024 and ₱12,494,610 in 2023.

Pursuant to Energy Regulatory Commission (ERC) Order dated June 20, 2017, the Cooperative received credit refunds from Power Sector Assets & Liabilities Management Corporation (PSALM), one of the major power suppliers of the Cooperative, for over-billing the Cooperative and PSALM recovery scheme covering the approved Deferred Accounting Adjustments (DAAs), amounting ₱70,678,954, the refund shall be recovery/ (refunded) over a period of sixty (60) months as determined by the Energy Regulatory Commission (ERC).

The Cooperative started refunding its consumers in 2017 through its monthly billings starting July 26 to August 2017 billing. At the end of 2024, the Cooperative has no credit refund balance left.

## **Note 15**

### **Consumer's Deposits**

These consist of deposits received from consumers to secure payments of energy consumption and non- interest-bearing deposits to guarantee meters and transformers loaned out to them. These deposits will be refunded to consumers upon termination of service connections and return of loaned meters and transformers to the Cooperative.

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Energy	<b>65,622,446</b>	62,988,663
Meters and transformers	<b>9,858,487</b>	9,856,890
Solar project	<b>138,050</b>	138,050
	<b>75,618,983</b>	72,983,603

**Note 16**  
**Retirement Benefit Obligation**

The Cooperative's retirement benefit obligation as at December 31, 2024 and 2023 was derived as follows:

<i>December 31</i>	<i>Note</i>	<b>2024</b>	<b>2023</b>
Opening balances		<b>47,687,291</b>	54,222,661
Provisions during the year	21	<b>6,463,387</b>	6,411,174
Retirement payments during the year		<b>(11,996,718)</b>	(12,946,544)
Closing balances		<b>42,153,960</b>	47,687,291
Fair value of retirement trust fund		<b>(20,911,743)</b>	(20,298,818)
Fair value of retirement plan assets – BDO		<b>(21,885,931)</b>	(19,885,153)
Fair value of retirement plan assets - PLFAC		<b>(7,590,000)</b>	(7,590,000)
Net		<b>(8,223,714)</b>	86,680

The Cooperative's employees are provided with retirement benefits through a defined benefit plan approved by the National Electrification Administration (NEA). The plan defines the amount of retirement benefit an employee will receive at retirement age. The legal obligation to pay the retirement benefits remains with the Cooperative. The Cooperative's defined benefit retirement plan covers all regular full-time employees.

In September 2017, the Cooperative obtained the actuarial services of a Certified Actuary to determine the funding valuation of its retirement benefit obligations as of July 1, 2017. The actuarial computations applied the Accrued Benefit Actuarial Cost Method (Projected Unit Credit Method) taking into account the factors of investment, mortality, disability and salary projection rates.

In accordance with actuarial computations, the following were determined as at July 1, 2017 and used as basis in projecting the amounts in the succeeding years:

Past service liability	<b>75,254,277</b>
Vested benefit (benefit payable)	<b>62,575,731</b>
Investment rate	<b>4% p.a.</b>
Salary projection rate	<b>3% p.a.</b>

The Consulting Actuary recommended the following: (1) the annual normal cost or current contribution for the valuation period July 1, 2017 to June 30, 2018 was ₱4,752,349, which should be the basis of estimating the annual funding of the retirement plan assets; and (2) the past service liability computed as of July 1, 2017 was ₱75,254,277, but the vested benefit was computed only ₱62,575,731. The Cooperative management opted not to make the necessary adjustments in the recorded retirement benefit obligations in 2020, which is within the valuation period covered by the actuarial report. Additional provision amounting to ₱6,463,387 and ₱6,411,17 was recorded in 2024 and 2023, respectively.

**Retirement Trust Fund**

The Cooperative sets aside funds to cover its retirement liabilities. These are either placed in savings and time deposits with the Cooperative's depository banks or loaned out to the employees through LANECO Retirement Fund Generation Program (REFUGE), an association run by the employees themselves. The Cooperative makes monthly contributions towards the trust fund deposited in various local banks. These contributions earn interest, and the accumulated balance of contributions and interest is used to pay the retirement benefits of qualified employees.

As at December 31, 2024 and 2023, the net assets of REFUGE consist of the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Cash	<b>5,395,735</b>	76,626
Loans receivable from employees	<b>15,516,008</b>	20,222,192
	<b>20,911,743</b>	20,298,818

As at December 31, 2024 and 2023, the fair values of the trust fund approximated the recorded fund balances at the end of the year.

#### Retirement Plan Assets

As part of its strategy to fund its retirement benefit obligations, the Cooperative invested in August 2007 in Philippine Life Financial Assurance Corporation's VISA Endowment Plans which require five years payment period followed by another five years waiting period. On the 11th year, PhilLife will start paying part of the maturity benefit through anticipated endowment until it fully pays the full amount on the 15th year. In all those 15 years, the Cooperative will remain covered by VISA 5 Plus insurance protection. The market value of the investment for the years 2021 and 2020 amounted to ₱7,590,000, respectively. The Cooperative purchased 50 plans with an average monthly payment amounting to ₱102,500. The plans have maturity values of ₱250,000 and have been fully paid in 2012.

#### **Note 17**

#### **Trade and Other Payables**

This account consists of the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Payable to power providers	<b>97,500,859</b>	94,449,088
Other payables	<b>239,953,677</b>	368,977,014
	<b>337,454,536</b>	463,426,102

#### Payable to Power Providers

The payable to power providers represents current year's unpaid power bills to the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
FDC Misamis Power Corporation (FDC)	<b>45,648,297</b>	46,495,309
GN Power Kauswagan, Ltd. Co. (GNPK)	<b>21,302,605</b>	5,688,768
National Grid Corporation of the Philippines (NGCP), Inc	<b>12,539,636</b>	11,103,811
Power Sector Assets & Liabilities Management Co. (PSALM)	<b>9,305,099</b>	10,752,474
Independent Electricity Market Operator of the Philippines (IEMOP)	<b>8,705,222</b>	853,789
San Miguel Consolidated Power Corporation (SMCPC)	-	19,513,733
Total Power, Inc (TPI)	-	41,204
<b>Total</b>	<b>97,500,859</b>	94,449,088

#### Prompt Payment Discounts

The Cooperative enjoys prompt payment discounts when the accounts are paid on or before 10th of every succeeding month for GN Power Kauswagan, Ltd. Co. (GNPK), FDC Misamis Power Corporation, and San Miguel Consolidated Power Corp.

The accounts with power suppliers represent the unpaid power bills at the close of each year which the Cooperative is required to pay before January 10 of the succeeding year.

### Other Accounts Payable

The trade and other payables consist of the following:

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Accrued expenses	<b>57,736,962</b>	39,082,714
Output VAT	<b>43,191,380</b>	32,791,363
Payable to NEA for unliquidated subsidy fund	<b>32,722,930</b>	130,199,884
Performance security	<b>13,789,168</b>	8,771,243
Payable to PSALM for collection of universal and environmental charges	<b>12,967,649</b>	29,225,688
Due to other RECs - CAMELCO	<b>6,179,480</b>	6,879,480
Withholding taxes	<b>5,977,723</b>	6,320,478
Due to other RECs	<b>2,047,594</b>	2,047,594
Bonds payable	<b>1,607,693</b>	1,541,443
Real property tax liability	<b>1,150,596</b>	51,230,783
Franchise tax payable	<b>727,011</b>	1,606,073
Bidders Bond – per bond PBAC	<b>414,815</b>	414,815
Province / loan indigent	<b>44,717</b>	24,068
Others	<b>61,395,959</b>	58,841,388
<b>Total</b>	<b>239,953,677</b>	368,977,014

Trade and other payables are non-interest-bearing and are generally on a 30-day or 60-day credit terms.

### NEA Unliquidated Subsidy Funds

In accordance with the memorandum of agreement signed by NEA and the Cooperative, the subsidy funds received for various projects are to be recorded as a liability at the time of receipt of the funds and are only closed upon release by NEA of a Certificate of Final Inspection and Acceptance of the projects. Closed- out/completed projects are credited to Contributed Capital in the books of the Cooperative.

### Real Property Tax Liability

The real property tax liability pertains to the consolidated real property taxes due billed to the Cooperative from all municipalities under the Province of Lanao del Norte. The updated billings dated February 27, 2019, for all unpaid property taxes from 1996 to 2019, consisted of basic taxes of ₱29,506,652, Special Education Fund (SEF) of ₱29,506,652 and total penalties of ₱38,195,016, totaling ₱97,208,319. The identified 2019 and 2018 and prior years' total charges amounted ₱4,260,025 and ₱92,948,294, respectively.

The Cooperative subsequently settled the amount in full by March 2019. The Cooperative obtained a loan from Land Bank of the Philippines for ₱80,000,000 and used its general fund for the difference.

The Cooperative has updated its real property tax in 2024 and 2023.

**Note 18**  
**Revenue Classification as Per Energy Regulatory Commission**

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Residential	<b>857,759,313</b>	908,302,624
Commercial	<b>175,211,915</b>	191,293,597
Public buildings	<b>78,885,136</b>	89,393,644
Industrial	<b>56,275,384</b>	72,630,066
Public streets and highway lighting	<b>2,162,569</b>	4,061,053
Sub-total	<b>1,170,297,317</b>	1,265,680,984
High voltage	<b>226,320,234</b>	254,389,007
<b>Total</b>	<b>1,396,617,551</b>	1,520,069,991

The decrease in revenue is due to the decrease in the amount of average kilowatt per hour from year 2023 to 2024.

**Note 19**  
**Cost of Purchased Power**

<i>December 31</i>	<b>2024</b>	<b>2023</b>
Filinvest Development Corporation (FDC)	<b>598,384,148</b>	609,713,611
GN Power Kauswagan LTD, Inc (GNPK)	<b>219,227,463</b>	143,832,664
National Grid Corporation of the Philippines (NGCP), Inc	<b>143,206,259</b>	126,208,421
Power Sector Assets & Liabilities Management Corporation (PSALM)	<b>118,238,843</b>	121,336,074
IEMOP – Purchases	<b>75,944,134</b>	18,162,728
San Miguel Consolidate Power (SMPC)	<b>55,733,120</b>	282,010,805
Total Power Incorporated (TPI)	<b>-</b>	22,130,168
<b>Total</b>	<b>1,210,733,967</b>	1,323,394,471

**Note 20**  
**Other Income**

<i>December 31</i>	<b>2024</b>	<b>2023</b>
IEMOP – Sales	<b>36,691,862</b>	33,974,202
Disconnection/reconnection and related services	<b>17,821,212</b>	14,394,426
Surcharges	<b>12,597,338</b>	12,463,890
Rentals of poles, transformers, etc.	<b>6,521,060</b>	5,986,938
Interest and dividend income	<b>550,097</b>	(1,679,405)
Other income	<b>274,051</b>	245,996
	<b>74,455,620</b>	65,386,047

Other income consists of solicitations, bid docs, and accreditation fee.

**Note 21**  
**Operating Expenses**

Administrative and General Expenses

<i>December 31</i>	<i>Notes</i>	<b>2024</b>	<b>2023</b>
Compensation and employees' benefits	22	<b>63,644,597</b>	63,865,764
Outside services employed		<b>18,314,791</b>	16,895,049
Materials and supplies		<b>10,605,039</b>	10,886,453
Travel and transportation		<b>7,532,913</b>	5,419,657
Provision for retirement benefits	16	<b>6,463,387</b>	6,411,174
Maintenance and repairs		<b>2,879,779</b>	3,160,568
Insurance		<b>1,632,100</b>	1,151,515
Taxes, licenses and fees	28	<b>1,084,031</b>	398,403
Representation and information		<b>907,953</b>	249,449
Injuries and damages		<b>809,012</b>	261,457
Association and membership fees		<b>718,331</b>	772,495
Communication		<b>276,224</b>	314,475
Interest and penalties		<b>60,000</b>	207,737
Rent		<b>15,000</b>	36,071
Miscellaneous		<b>18,352,113</b>	10,124,725
<b>Total</b>		<b>133,295,270</b>	120,154,992

Consumer Services Expenses

<i>December 31</i>	<i>Note</i>	<b>2024</b>	<b>2023</b>
Consumers' records and collections		<b>22,422,276</b>	16,530,029
Meter reading		<b>7,732,734</b>	4,773,252
Compensation and employees' benefits	22	<b>3,456,793</b>	2,830,645
Miscellaneous		<b>13,183,569</b>	12,381,627
		<b>46,795,372</b>	36,515,553

## Operations and Maintenance Expenses

<i>December 31</i>	<i>Notes</i>	<b>2024</b>	<b>2023</b>
<b>Operations</b>			
Overhead lines		<b>13,661,662</b>	15,947,821
Compensation and employees' benefits	22	<b>2,513,774</b>	6,500,470
Meters		<b>2,288,638</b>	3,655,233
Street lighting		<b>2,093,425</b>	1,951,040
Miscellaneous		<b>7,402,891</b>	2,696,406
Sub-total		<b>27,960,390</b>	30,750,970
<b>Maintenance</b>			
Overhead lines		<b>19,476,871</b>	16,062,213
Compensation and employees' benefits	22	<b>4,296,662</b>	4,843,141
Line transformer		<b>4,188,179</b>	4,234,080
Meters		<b>2,868,322</b>	3,872,719
Structures, poles replacement		<b>1,645,989</b>	3,140,900
Miscellaneous		<b>417,590</b>	694,507
Sub-total		<b>32,893,613</b>	32,847,560
<b>Total</b>		<b>60,854,003</b>	63,598,530

### **Note 22**

#### **Compensation and Employees' Benefits**

<i>December 31</i>	<i>Note</i>	<b>2024</b>	<b>2023</b>
Short-term employee benefits:			
Administrative and general		<b>63,644,597</b>	57,454,590
Operations and maintenance		<b>6,810,436</b>	11,343,611
Consumer services		<b>1,185,624</b>	2,830,645
Total		<b>71,640,657</b>	71,628,846
Post-employment benefits	16	<b>6,463,387</b>	6,411,174
<b>Total</b>		<b>78,104,044</b>	78,040,020

### **Note 23**

#### **Related Party Transactions**

In the ordinary course of trade or business, the Cooperative provides electricity to its related parties which include its directors, officers, related interests and employees. These transactions were made substantially on the same terms and conditions as with other parties. None of the transactions incorporate special terms and conditions and no guarantee is given or received. Outstanding balances are usually settled in cash. Moreover, the revenue from these related parties is insignificant. The Cooperative has no associates, affiliates and joint venture projects.

The following summarizes transactions with related parties:

Beginning 2010, the Cooperative extended interest-free advances to its members through the Service Connection Assistance Program (SCAP), and the HELP program (for house-wiring materials). Total receivables under the SCAP program amounted to ₱9,904,128 in 2024 and ₱10,437,970 in 2023. Total receivables under the HELP Program amounted to ₱6,920,439 in 2024 and ₱6,965,289 in 2023.

The Cooperative also extends cash advances to other electric cooperatives, employees and directors. As at December 31, 2024, the non-moving accounts receivable from other electric cooperatives amounted to ₱1,684,495 and its non-moving accounts payable to other electric cooperatives amounted ₱4,659,028. The advances to officers and employees amounted to ₱167,890 in 2024 and ₱225,476 in 2023.

## **Note 24**

### **Fair Value Measurement**

Financial Instruments Measured at Amortized Cost for which Fair Value is Disclosed

The following table summarizes the fair value hierarchy of the Cooperative's financial assets and liabilities:

<i>December 31, 2024</i>	<i>Notes</i>	Level 1	Level 2	Level 3	<b>Total</b>
<b>Financial assets</b>					
Cash	7	97,226,639	-	-	<b>97,226,639</b>
Trade and other receivables	8	-	-	49,969,239	<b>49,969,239</b>
Restricted funds	5	-	-	53,391,670	<b>53,391,670</b>
		97,226,639	-	103,360,909	<b>200,587,548</b>

<i>December 31, 2024</i>	<i>Notes</i>	Level 1	Level 2	Level 3	<b>Total</b>
<b>Financial liabilities</b>					
Loan and borrowings	14	-	-	112,643,190	<b>112,643,190</b>
Consumers' deposits	15	-	-	75,618,983	<b>75,618,983</b>
Trade and other payables	17	-	-	337,454,536	<b>337,454,536</b>
				525,716,709	<b>525,716,709</b>

<i>December 31, 2023</i>	<i>Notes</i>	Level 1	Level 2	Level 3	<b>Total</b>
<b>Financial assets</b>					
Cash	7	96,016,669	-	-	<b>96,106,669</b>
Trade and other receivables	8	-	-	57,182,935	<b>57,182,935</b>
Restricted funds	5	-	-	32,944,548	<b>32,944,548</b>
		96,016,669	-	90,127,483	<b>186,234,152</b>

<i>December 31, 2023</i>	<i>Notes</i>	Level 1	Level 2	Level 3	<b>Total</b>
<b>Financial liabilities</b>					
Loan and borrowings	14	-	-	144,525,889	<b>144,525,889</b>
Consumers' deposits	15	-	-	72,983,603	<b>72,983,603</b>
Trade and other payables	17	-	-	463,426,102	<b>463,426,102</b>
				680,935,594	<b>680,935,594</b>

For financial assets and financial liabilities with fair values included in Level 1, management considers that the carrying amounts of those short-term financial instruments equal their fair values. The fair values of the financial assets and financial liabilities included in Level 3 above which are not traded in an active market is determined by using generally acceptable pricing models and valuation techniques or by reference to the current market value of another instrument which is substantially the same after taking into account the related credit risk of counterparties or is calculated based on the expected cash flows of the underlying net asset base of the instrument. When the Cooperative uses valuation technique, it maximizes the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to determine the fair value of an instrument are observable, the instrument is included in Level 2. Otherwise, it is included in Level 3.

### Fair Value Measurement for Non-Financial Assets

The following table shows the Levels within the hierarchy of non-financial assets measured at fair value on a recurring basis as of December 31, 2024 and 2023.

<i>December 31, 2024</i>	<i>Notes</i>	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>	<i>Total</i>
Non-financial assets					
Materials & supplies inventory	9	-	-	57,911,783	<b>57,911,783</b>
Other current assets	10	-	-	135,017,695	<b>848,977</b>
Other deferred debits				13,067,722	<b>13,067,722</b>
Utility, plant and equipment - net	4	-	-	814,634,833	<b>814,634,833</b>
		-	-	1,020,632,033	<b>1,020,632,033</b>

<i>December 31, 2023</i>	<i>Notes</i>	<i>Level 1</i>	<i>Level 2</i>	<i>Level 3</i>	<i>Total</i>
Non-financial assets					
Materials & supplies inventory	9	-	-	45,223,704	<b>45,223,704</b>
Other current assets	10	-	-	125,625,599	<b>125,625,599</b>
Other deferred debits				10,305,992	<b>10,305,992</b>
Utility, plant and equipment - net	4	-	-	784,604,160	<b>784,604,160</b>
		-	-	965,759,455	<b>965,759,455</b>

The Level 3 fair value of the land and buildings and improvements included under the Property and Equipment account was determined using the cost approach that reflects the cost to a market participant to construct an asset of comparable usage, construction standards, design and layout, adjusted for obsolescence. The more significant inputs used in the valuation include direct and indirect costs of construction such as but not limited to, labor and contractor's profit, materials and equipment, surveying and permit costs, electricity and utility costs, architectural and engineering fees, insurance and legal fees. These inputs were derived from various suppliers and contractor's quotes, price catalogues, and construction price indices. Under this approach, higher estimated costs used in the valuation will result in higher fair value of the properties.

### **Note 25**

#### **Capital Management Objectives, Policies and Procedures**

The Cooperative manages its capital to ensure that it has the ability to continue as a going concern in serving the needs of its members. The Cooperative's Board of Directors reviews regularly its capital structure on the basis of the carrying amount of equity, less cash and cash equivalents, as presented on the face of the statement of financial position. As a part of this review, the Board of Directors considers the cost of capital and the risks associated with each class of capital.

#### Capital-to-Overall Financing Rate

The Cooperative's reported capital as at December 31, 2024 with comparative data as of December 31, 2023, is summarized as follows:

<i>December 31</i>	<i>Notes</i>	<b>2024</b>	<b>2023</b>
Total members' equity		<b>680,137,416</b>	440,838,193
Less cash	7	<b>97,226,639</b>	96,016,669
Capital		<b>582,910,777</b>	344,821,524
Total members' equity		<b>680,137,416</b>	440,838,193
Borrowings (total liabilities)		<b>567,870,669</b>	733,473,751
Overall financing		<b>1,248,008,085</b>	1,174,311,944

### Gearing Ratio

<i>December 31</i>	<i>Notes</i>	<b>2024</b>	<b>2023</b>
Total liabilities		<b>567,870,669</b>	733,473,751
Less cash	7	<b>97,226,639</b>	96,016,668
Net debt		<b>470,644,030</b>	637,457,083
Total members' equity		<b>680,137,415</b>	440,838,193
Equity and Net Debt		<b>1,150,781,445</b>	1,078,295,276
Gearing Ratio (Net Debt/Equity and Net Debt)		<b>40.90%</b>	59.12%

Gearing ratio focuses on the capital structure of the Cooperative– that means the proportion of finance that is provided by debt (borrowings) relative to the finance provided by equity. It is also concerned with liquidity.

However, it focuses on the long–term financial stability of the Cooperative. Gearing (otherwise known as "leverage") measures the proportion of assets invested in business that are financed by borrowings. In theory, the higher the level of borrowings (gearing) the higher are the risks to the business since the payment of interest is not "optional". However, gearing can be a financially sound part of a business's capital structure particularly if the business has strong, predictable cash flows. The Cooperative will strive to reduce its gearing ratio by reducing working capital through increasing the speed of collections of its trade receivables thereby producing cash that can be used to pay down maturing debts.

#### **Note 26**

#### **Risk Management Objectives and Policies**

The Cooperative is exposed to various risks in relation to its financial instruments. The main types of risks it is facing are market risk, credit risk and liquidity risk. The Cooperative's risk management is coordinated by its Board of Directors and focuses principally on actively securing the Cooperative's short to medium-term cash flows by minimizing the exposure to volatile financial markets. The Cooperative does not actively engage in the trading of financial assets for speculative purposes, nor does it write options. The most significant financial risks to which the Cooperative is exposed are described as follows:

#### **Market Risk Analysis**

The Cooperative is exposed to market risk through its use of financial instruments and specifically to currency risk, interest rate risk and certain other price risks, which result from both its operating and investing activities. Most of the Cooperative's transactions are carried out in Philippine currency, its functional currency. It has limited or no exposure to currency exchange rates since it has no transactions involving foreign currencies. The Cooperative does not actively engage in the trading of financial assets, nor does it write options. It likewise has little exposure to interest rate risk as its financial assets and loans and borrowings have fixed interest rates. Its exposure to credit risk is limited to the carrying amount of financial assets recognized at the reporting period date.

### Credit Risk Analysis

Credit risk is the risk that a counterparty fails to discharge an obligation to the Cooperative. The Cooperative is exposed to this risk for various financial instruments, for example by the trade and other receivables extended to member/consumers, placing deposits, etc. The Cooperative manages the level of credit risk by actively monitoring all its receivables to avoid significant delinquency. The Cooperative's maximum exposure to credit risk is limited to the carrying amount of financial assets recognized at the end of the reporting period, as summarized in the following:

<i>December 31, 2024</i>	<i>Notes</i>	<i>Neither Past Due Nor Impaired</i>	<i>Past Due But Not Impaired</i>	<i>Total</i>
Cash	7	97,226,639	–	97,226,639
Trade and other receivables	8	35,977,852	13,991,387	49,969,239
Financial assets	6	26,788,504	–	26,788,504
		159,992,995	13,991,387	173,984,382
		91.96%	8.04%	100.00%

### Liquidity Risk Analysis

The Cooperative is likewise exposed to liquidity risk, the risk that it will encounter difficulty in meeting its obligations as they become due without incurring unacceptable losses or costs. The Cooperative's objectives to manage its liquidity profile are: (a) to ensure that adequate funding is available at all times; (b) to meet commitments as they arise without incurring unnecessary costs, and (c) to be able to access funding when needed at the least possible cost. The Cooperative manages its liquidity by carefully monitoring its scheduled debt servicing payments for long-term financial liabilities as well as its cash flows due on its day-to-day business.

## **Note 27** **Adjustments**

The adjustments in equity are composed of:

<i>Years Ended December 31</i>	<b>2024</b>	<b>2023</b>
Prior period adjustments on sales	<b>57,044,653</b>	-
Various adjustments	-	1,190,102
<b>Total</b>	<b>57,044,653</b>	1,190,102

Prior period adjustments in year 2024 refers to the arrears on real property tax that should be recorded as revenue.

Various adjustments consist of various entries such as correction to record to the appropriate account the entry made in the prior period, an adjustment to operating revenue due to overbilling and underbilling and liquidation of advances in the prior period.

## **Note 28** **Supplementary Information Required by the Bureau of Internal Revenue (BIR)**

### **Revenue Regulations (RR) No. 15-2010**

On November 25, 2010, the BIR issued RR No. 15-2010 to amend certain provisions of RR No. 21-2002. The regulations provide that starting 2010, the notes to financial statements shall include information on taxes, duties and license fees paid or accrued during the taxable year.

The Electric Cooperative reported and/or paid the following type of taxes.

Others consist of building permit, replenishment of revolving fund and car insurance.

a. Value-Added Taxes

Value-added taxes paid or declared for the year ended December 31, 2024 and 2023 consist of:

<i>December 31</i>	<i>Notes</i>	<b>2024</b>	<b>2023</b>
Opening balance		<b>18,223,868</b>	13,888,497
Add output VAT sales for the year		<b>35,042,896</b>	36,047,129
		<b>53,266,764</b>	49,935,626
Input VAT applied for the year		<b>11,096,662</b>	32,362,778
Input tax closed to expense		<b>11,506,888</b>	(6,553,986)
Creditable value added tax withheld		<b>4,880,149</b>	5,902,966
		<b>27,483,699</b>	31,711,758
Ending balance	10	<b>25,783,065</b>	18,223,868

b. Taxes and licenses

<i>December 31</i>	<i>Notes</i>	<b>2024</b>	<b>2023</b>
Radio licenses		<b>206,504</b>	37,886
Vehicle licenses		<b>143,386</b>	142,817
Business permits and licenses		<b>735,141</b>	39,301
BIR annual registration		-	500
	21	<b>1,084,031</b>	398,403

c. Withholding taxes for the period follows:

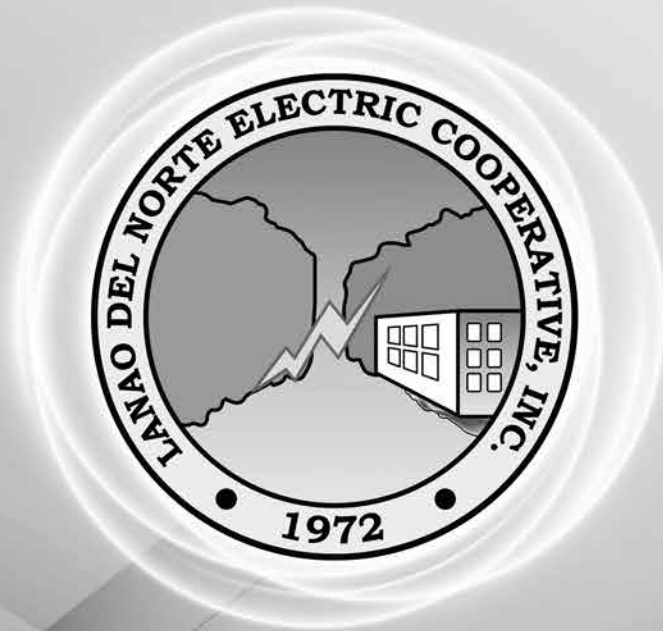
<i>December 31, 2024</i>	<b>Tax base</b>	<b>Amount paid</b>
Purchase of services	<b>350,669,047</b>	7,013,381
Salaries and wages	<b>104,342,674</b>	4,079,520
Purchase of goods	<b>53,142,340</b>	531,423
Board of directors	<b>5,373,761</b>	354,916
Professional fees	<b>241,500</b>	12,225
	<b>513,769,322</b>	11,991,465

d. Tax cases

The cooperative has no outstanding tax cases in any other court or bodies outside of the BIR as of December 31, 2024.

**Revenue Regulation No. 34-2020**

The Electric Cooperative is not covered by the requirements and procedures for related party transaction under Section 2 of RR No. 34-2020.



# **REPORT** on the **INSTITUTIONAL** **ACHIEVEMENTS**

## STATISTICAL & OTHER DATA

As of December 31, 2024

No. of Municipalities Within Franchise Area	18
No. of Energized Municipalities Within Lanao del Norte	19
No. of Membership	110,300
No. of House Connections	122,656
No. of Service Connections	125,761
No. of Potential Connections Adjusted data based on 2020 Census of Population and Housing)	151,518
No. of Potential Barangays	410
No. of Barangays Served	401
Percentage of Barangays Served	98%
No. of Barangays Served Outside the Franchise Area	9
No. of Beneficiaries of the LANECO Service Connection Assistance Program (SCAP)	18,161
No. of Beneficiaries of the Sitio Electrification and Barangay Line Extension Program (SEBLEP) under Government Subsidy Program	7,547
Total Number of Active Barangay Electricians	161
No. of Brigada Eskwela Electric Check Conducted to Schools	24
No. of Meetings conducted to Electricians' Monthly Meetings	2
No. of Meetings Conducted to Municipal Engineers & Housewiring Inspectors	1
No. of Consumers Apprehended on Electric Pilferages	97
No. of Pre-Membership and Re-Orientation for Disconnected Consumers Seminar Conducted	355
No. of Participants (PMES)	2,145
No. of Participants (Re-Orientation)	0
No. of Weekly Broadcast Programs	76
No. of Organized Member-Consumers-Owners Program for Empowerment (MCOPE)	234
No. of Information Drives Conducted thru Social Media, SMS, SP/SB/ABC Sessions/ Barangay Assemblies Attended	656
No. of Bandillos Conducted	51
No. of Approved Senior Citizens Discount Applications	394
No. of Approved Lifeline Rate Discount Applications	104
No. of Membership I.D. cards prepared/ released	1,812
No. of Membership Certificates prepared/ released	1,812

## STATUS OF HOUSE CONNECTION AS OF DECEMBER 2024

(ADJUSTED DATA BASED ON 2020 CENSUS OF POPULATION & HOUSEHOLDS IN LANA DEL NORTE)

No.	Municipality	Barangay			Consumer Connection		
		Potential	Actual To date	%	Potential	Actual To date	%
1	BACOLOD	16	16	100%	6,382	6,697	105%
2	BAROY	23	23	100%	6,879	7,684	112%
3	KAUSWAGAN	13	13	100%	5,918	6,488	110%
4	KOLAMBUGAN	26	26	100%	7,744	8,474	109%
5	LINAMON	8	8	100%	5,506	5,517	100%
6	MAIGO	13	13	100%	5,726	5,866	102%
7	TUBOD	24	24	100%	13,199	16,046	122%
8	KAPATAGAN	33	33	100%	16,575	14,131	85%
9	LALA	27	27	100%	18,667	21,085	113%
10	MAGSAYSAY	24	24	100%	4,876	2,362	48%
11	MATUNGAO	12	12	100%	2,764	1,526	55%
12	MUNAI ***	26	25	96%	7,494	1,514	20%
13	NUNUNGAN	25	25	100%	4,253	504	12%
14	POONA PIAGAPO **	26	23	88%	5,311	894	17%
15	SALVADOR	25	25	100%	8,618	4,498	52%
16	SAPAD	17	17	100%	5,787	4,448	77%
17	SULTAN NAGA DIMAPORO	37	37	88%	13,806	10,193	74%
18	TAGOLOAN (SOLAR) *****	7	2	29%	3,562	2	0%
19	TANGKAL	18	18	100%	3,015	604	20%
20	BALO-I *	4	4	100%	4,112	3,119	76%
Barangays served Outside the Franchise Area							
21	Aurora, Zamboanga del Sur ( <i>Brgys. Acad, Anonang, Bag-ong Oslob, Cebuneg, Bag-ong Oslob, Napo</i> ) ****	5	5	-	1067	947	-
22	TUKURAN- Tagulo	1	1	-	257	57	-
<b>TOTAL</b>		<b>410</b>	<b>401</b>	<b>98%</b>	<b>151,518</b>	<b>122,656</b>	<b>81%</b>

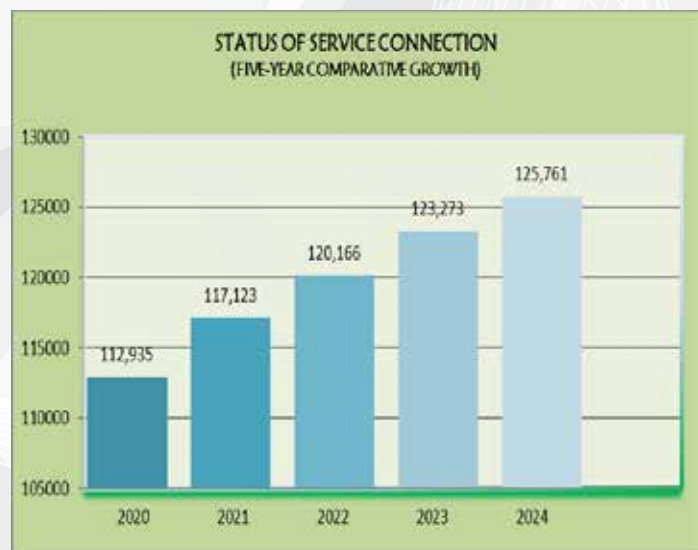
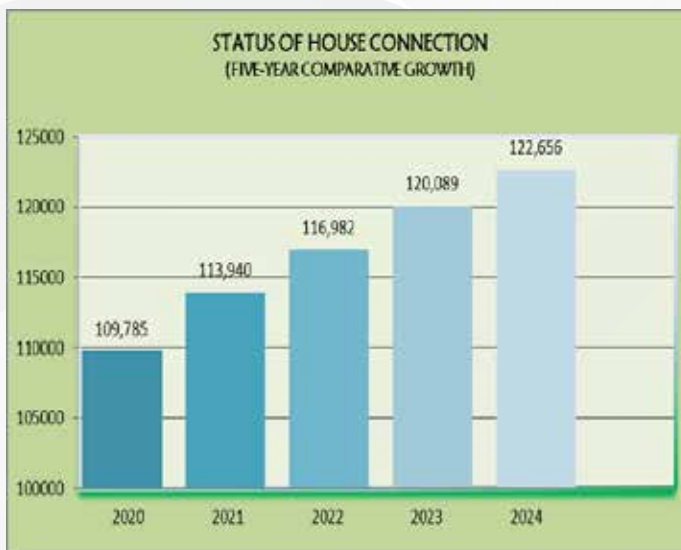
\* Four (4) barangays in Baloi are under the franchise area of LANECO

\*\* Two (2) barangays in Poona Piagapo are still unenergized

\*\*\* Nine (9) barangays in Munai were energized through SOLAR Power (DOE)

\*\*\*\* These are barangays of Aurora, Zamboanga del Sur served by LANECO outside the franchise area

\*\*\*\*\* Two (2) barangays in Tagoloan were energized through SOLAR Power (DOE); the rest five barangays are still unenergized



## Status of Membership

As of December 31, 2024

MUNICIPALITY	TOTAL (As of December 31, 2023)	TOTAL (As of December 31, 2024)
1. LINAMON	4,543	4,652
2. KAUSWAGAN	5,656	5,714
3. BACOLOD	5,896	5,959
4. MAIGO	5,135	5,199
5. KOLAMBUGAN	7,832	7,895
6. TUBOD	13,455	13,614
7. BAROY	6,912	7,007
8. LALA	17,461	17,726
9. SALVADOR	4,253	4,284
10. KAPATAGAN	13,455	13,656
11. SAPAD	3,956	4,130
12. SULTAN NAGA DIMAPORO	9,762	9,755
13. MAGSAYSAY	2,090	2,117
14. TANGKAL	576	587
15. MATUNGAO	1,324	1,351
16. POONA PIAGAPO	815	852
17. MUNAI	1,457	1,485
18. BALOI	2,631	2,798
19. NUNUNGAN	400	440
<b>SUB-TOTAL</b>	<b>107,609</b>	<b>109,221</b>
<b>MUNICIPALITIES OUTSIDE THE COVERAGE AREA BUT ARE PARTIALLY SERVED BY LANEKO</b>		
19. AURORA, ZAMBOANGA DEL SUR	<b>929</b>	<b>930</b>
Barangays:		
Cebuneg	94	94
Acad	240	241
Anonang	360	360
Napo	70	70
Bag-ong Oslob	165	165
<b>GRAND TOTAL</b>	<b>108,538</b>	<b>110,300</b>

Total No. of Members as of May 2, 2025 (Cut-Off Date for Qualified Registrants to the 48th Annual General Membership Assembly)

110,929



# Important Events & Activities

47th Annual General Membership Assembly	
Date Conducted	May 26, 2024
Venue	Mindanao Civic Center Sagadan, Tubod, Lanao del Norte
Guest of Honor	NEA Deputy Administrator Atty. Omar M. Mayo
Total No. of Members as of AGMA Date	109,291
No. of Attending Members	8,964

15th National Electrification Awareness Month Activities	
Simultaneous hanging of Tarpaulins	August 1, 2024
Thanksgiving Holy Mass	August 2, 2024
Intercolor Sportsfest & Torch Lighting Ceremony	August 2, 2024
Linemen/Lineworkers Appreciation Day	August 5, 2024
Bloodletting Activity	August 7, 2023
Linemen Rodeo	August 20, 2024
Tree Planting & Line Clearing Day	August 21, 2024
Coastal Clean-Up Drive	August 22, 2024
Power Fun Run	October 26, 2024

CORPORATE SOCIAL RESPONSIBILITY	
Distribution of Relief Goods to 38 households of Barangay Titunod, Kolambugan, Lanao del Norte affected of fire incident last January 8, 2024	March 5, 2024
Distribution of Relief Goods to 13 households of P-3 RCIS, Poblacion, Tubod, Lanao del Norte affected of fire incident last May 11, 2024	June 13, 2024
Distribution of office supplies to 13 school district offices	August 20-22, 2024
1. Maigo 2. Kolambugan 3. Baroy 4. Kapatagan 5. Linamon - Matungao 6. Bacolod 7. Lala	8. Sapad 9. Tubod - Magsaysay 10. Sultan Naga Dimaporo 11. Salvador 12. Kauswagan - Munai 13. DepEd Regional Office in Pigcarangan, Tubod LDN

Member-Consumer-Owners Program for Empowerment Activities	
Brgy. Assembly in Bosque, Linamon LDN	November 10, 2024
Brgy. Assembly in Liangan East, Bacolod LDN	October 13, 2024
Brgy. Assembly in Candis, Tubod LDN	October 27, 2024
Brgy. Assembly in Nangka, Baloi LDN	October 13, 2024
Brgy. Assembly in Napo, Linamon LDN	November 16, 2024

District Elections	
Districts due for Election in 2024	
II - Kauswagan - Munai	June 23, 2024
VI - Tubod-Magsaysay	April 14, 2024
X - Kapatagan	June 29, 2024

Other Activities Successfully Conducted & Facilitated	
18th Directors & Employees' Day	February 16, 2024
Meeting with the municipalities of Pantar, Pantao Ragat and Baloi in Lanao del Norte re: LANECO franchise renewal and expansion	January 9-12, 2024
Meeting with the Provincial Government of Lanao del Norte in preparation of the Power Summit	February 12, 2024
Power Summit to Address House Bill 3145 "An act granting the Lanao Del Norte Electric Cooperative a franchise to construct, operate and maintain a distribution system for the conveyance of electric power to the end-users in all the municipalities of the province of Lanao Del Norte", was authored in the 19th Congress by Lanao Del Norte Congressional Representatives - Honorable Mohamad Khalid Quibranza Dimaporo, 1st District, and Honorable Sittie Aminah Quibranza Dimaporo, 2nd District	April 16, 2024
Member-Consumer-Owners Program Re-orientation Workshop	September to November 2024
Engagement Meetings for the implementation of 2024 SEP GAA-28 Sitio Electrification Project.	October 29-31, 2024

Brigada Eskwela Electric Check "Bayanihan Para Sa Paaralan"	
July 22-29, 2024	
Schools	Municipality
San Antonio Elementary School	San Antonio, Tubod, Lanao del Norte
Sergio Mata Elementary School	Tubaran, Tubod, Lanao del Norte
Felisa Villoria Bond Memorial School	Tangugeiron, Tubod, Lanao del Norte
Lala National High School	Maranding, Lala, Lanao del Norte
Kapatagan National High School	Poblacion, Kapatagan, Lanao del Norte
Tubod Central Elementary School	Poblacion, Tubod, Lanao del Norte
Patudan Elementary School	Patudan, Tubod, Lanao del Norte
Malingao Central Elementary School	Malingao, Tubod, Lanao del Norte
Candis Elementary School	Candis, Tubod, Lanao del Norte
Samburon Integrated School	Samburon, Linamon, Lanao del Norte
Linamon Central Elementary School	Poblacion, Linamon, Lanao del Norte
Maria Cristina Central Elementary School	Ma. Cristina, Baloi, Lanao del Norte
Dalama Integrated School	Dalama, Tubod, Lanao del Norte
Bualan Elementary School	Bualan, Tubod, Lanao del Norte
Arsenio A. Quibranza National High School	Bualan, Tubod, Lanao del Norte
Balili Central Elementary School	Balili, Kapatagan, Tubod, Lanao del Norte
Taguitic Integrated School	Taguitic, Kapatagan, Tubod, Lanao del Norte
Donggo-An Elementary School	Donggo-an, Kapatagan, Tubod, Lanao del Norte
Bansarvil National High School	Bansarvil, Kapatagan, Tubod, Lanao del Norte
Geronimo Cabrera National High School	Riverside, Kolambugan, Lanao del Norte
Diego H. Patigayon National High School	Mukas, Kolambugan, Lanao del Norte
Binuni Elementary School	Binuni, Bacolod, Lanao del Norte
Bacolod Central Elementary School	Poblacion, Bacolod, Lanao del Norte
Pagayawan Integrated School	Pagayawan, Bacolod, Lanao del Norte

## Personnel Update and Other Data

<b>Total No. of Employees</b>	<b>187</b>
Technical	83
Non-Technical	104
Female	56
Male	131
NEA Project Supervisor	0
General Manager	1
Department Managers/ OIC	4
Office of the General Manager	38
Institutional Services Department	16
Internal Audit Department	2
Finance Services Department	16
Technical Services Department	44
<b>Branch Offices &amp; Service Center Employees:</b>	
Linamon	8
Bacolod	10
Kolambugan	7
Lala	14
Kapatagan	10
Sultan Naga Dimaporo	8
Baroy Service Center	5
Maigo Service Center	4
Regular Employees	187
<b>Daily Wage Earners:</b>	
Job Order Status	55
Associates	77
Project-based	4
No. of Compulsory Retirees	3
No. of Optional Retirees	1
No. of Personnel Sent to Various Seminars/Trainings	185
No. of In-House Trainings/Seminars Conducted	5
No. of On-the-Job Trainees	72
No. of Consumers/Service Connections Served/ Employee	1:672
<b>No. of Employees Served by LEHAP (LANECO Employees Hospitalization Assistance Program)</b>	
Principal	100
Dependent	166

<b>No. of In-House Trainings/Seminars Conducted</b>	
Seminar/Workshop on Strategic Planning	
Seminar/Training on Cookery (Hot Meals Preparation)	
Seminar-Workshop on the Integration of Balanced Scorecard and Performance Evaluation System	
Re-echo Seminar/Workshop on Customer Centricity: Quality Customer Cares	
Learning Session on Labor Relations	

## Recipients of Plaques of Recognition

- ATTY. MONALISA C. DIMALANTA**  
Chairperson and CEO, Energy Regulatory Commission  
Exquadra Tower, 1 Jade Drive, Ortigas Center,  
Brgy. San Antonio, Pasig City 1605, Metro Manila
- ANTONIO MARIANO C. ALMEDA**  
Administrator, National Electrification Administration  
57th NEA Building, NIA Road, Government Center  
Diliman, Quezon City, Philippines 1100
- BRUCE A. COLAO, CESO V**  
Regional Director, Concurrent Provincial Director of Lanao del Norte  
Department of Interior and Local Government  
Region X- Northern Mindanao
- LTC EUGENE C. FLORES ARM (GSC) PA**  
Commanding Officer, 4th Mechanized Battalion  
Nangka, Baloi, Lanao del Norte
- PCOL. ROY A MAGSALAY**  
Provincial Director, Lanao del Norte Police Provincial Office  
Camp Gallego, Pigcarangan, Tubod, LDN
- 1LT JUNAR C. ROMASANTA (ARM) PA**  
Commanding Officer, 43rd Mechanized Infantry Company  
5th Mechanized Infantry (Kaagapay) Battalion  
Ezperanza, Bacolod, LDN
- CAPT. JOHN ROTSEN CARBON (INF) PA**  
Commanding Officer, Charlie Coy, 44th IB  
North Cadulawan, Munai, Lanao del Norte
- HON. SITTIE AISAH TOMAWIS- ADIONG**  
Municipal Mayor, Tangcal, Lanao del Norte
- MUSA M. SANGUILA**  
Senior Consultant, Office of Presidential Adviser on Peace Reconciliation and Unity
- BUCHARY A. DIMAPORO**  
OIC-CENR Officer, Poblacion, Kolambugan, Lanao del Norte
- JOSEPH A. NERI JR.**  
Provincial Board Member, Ex Officio ABC President  
Governor Arsenio A. Quibranza, Provincial Government Compound Pigcarangan, Tubod, Lanao del Norte
- REYMOND C. SALINAS**  
Barangay Captain, Palao, Tubod, Lanao del Norte
- HON. ERNESTO R. LAPING**  
Barangay Captain, Mukas, Kolambugan, Lanao del Norte
- HON. JOHN GENELLOU R. POLVOROSA**  
Barangay Captain, Titunod, Kolambugan, Lanao del Norte
- HON. MAMA B. OTTO**  
Barangay Captain, Bubong, Kolambugan, Lanao del Norte

## POSTHUMOUS AWARD

- ENGR. BALDOMERO N. ZAMORA**  
July 11, 2024  
Bacolod District

## OUTGOING BOARD OF DIRECTORS - AWARDEES

- MR. KARIM U. MACAROMPAN** - December 12, 2016 up to July 31, 2025, Maigo District
- MR. JIMMY O. PORMENTO** - December 12, 2016 up to July 31, 2025, Lala District
- MR. ARNEL M. BUCOL** - December 12, 2016 up to July 31, 2025, Sapad District

## SUPERVISING AGENCY

### National Electrification Administration (NEA) BOARD OF ADMINISTRATORS

**RAPHAEL PERPETUO M. LOTILLA**  
*Secretary, Department of Energy  
Chairman*

**ANTONIO MARIANO C. ALMEDA**  
*Alternate Chairman  
Administrator  
Ex-Officio Member*

**JOVEL B. UBAY-UBAY**  
*Member*

**RENE M. GONZALES**  
*Member*

**ALIPIO CIRILO V. BADELLES**  
*Members*

## COMMITTEES OF THE BOARD OF DIRECTORS

### GOVERNANCE

Chairman : Dir. Roel G. Eballo  
Members : Dir. Karim U. Macarompan  
Dir. Robert L. Sadicon

### RISK MANAGEMENT

Chairman : Dir. Lilia P. Tongol  
Members : Dir. Alex C. Abamonga  
Dir. Roy Arvin T. Antonio

### ENGINEERING

Chairman : Dir. Arnel M. Bucol  
Members : Dir. Jimmy O. Pormento  
Dir. Jamiri Isagani A. Sanguila

### AUDIT

Chairman : Dir. Marie Rholyn Charina L. Amesola  
Members : Dir. Robert L. Sadicon  
Dir. Jakiri Razul A. Sanguila

### EX-OFFICIO MEMBERS TO ALL COMMITTEES:

Board President Khalid M. Dimaporo  
General Manager Sherwin C. Mañada

## National Electrification Administration (NEA) EXECUTIVE OFFICIALS

**ANTONIO MARIANO C. ALMEDA**  
*Administrator*

**VIC P. ALVARO**  
*Deputy Administrator  
Corporate Resources and Financial Services*

**OMAR M. MAYO**  
*Deputy Administrator  
EC Management Services*

**ROSSAN SJ. ROSERO - LEE**  
*Deputy Administrator  
Legal Services*

**ERNESTO O. SILVANO, JR.**  
*Acting Deputy Administrator  
Technical Services*

## LEGAL COUNSEL

**ATTY LEO M. ZARAGOZA**  
*Zaragoza-Macabangkit Law Office  
Suite 315, Abalos Bldg.' Gen. Aguinaldo St., Iligan City*

**DECHAVEZ & EVANGELISTA LAW OFFICES**  
*Units 2008 Tycoon Centre  
Pearl Drive, Ortigas Center, Pasig City, Metro Manila*

## EXTERNAL AUDITOR

**LOPE LARANJO BATO & CO.**  
*2/F Bato Building, Coastal Road, Zone 1  
Kauswagan, Cagayan de Oro City, 9000*

## CONTACT NOS.

### Landline Numbers

Tubod Main Office (GLOBE) (063) 302-7505  
Linamon Branch 227-0129

### Hotline Numbers

Linamon Branch 0956-5267107  
Bacolod Branch 0956-5267108  
Maigo Service Center 0956-5267109  
Kolambugan Branch 0956-5267110  
Central Office 0927-3448388  
Baroy Service Center 0956-5267113  
Lala Branch 0956-5267115  
Kapatagan Branch 0966-6498194  
Sultan Naga Dimaporo Branch 0966-6498248

# THE POLICY



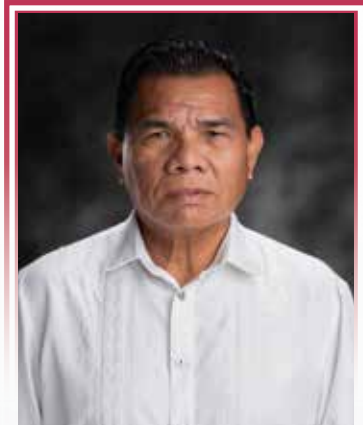
**DIR. KHALID M. DIMAPORO, AI Haj**  
**President**  
Sultan Naga Dimaporo District



**DIR. KARIM U. MACAROMPAN**  
**Vice-President**  
Maigo District



**DIR. LILIA P. TONGOL**  
**Treasurer**  
Tubod-Magsaysay District



**DIR. JIMMY D. PORMENTO**  
**Secretary**  
Lala District



**DIR. MARIE RHOLYN CHARINA L. AMESOLA**  
Linamon-Baloi-Matungao-  
Poona Piagapo District

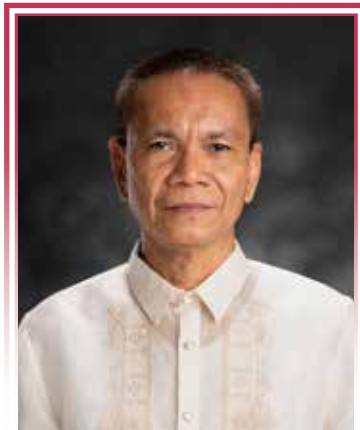


**DIR. JAKIRI RAZUL A. SANGUILA**  
**Member**  
Kauswagan-Munai District



**DIR. ROY ARVIN T. ANTONIO**  
**Member**  
Bacolod District

# MAKING BODY



**DIR. ROEL G. EBALLE**  
Member  
Kolambugan-Tangkal District



**DIR. ALEX C. ABAMONGA**  
Member  
Baroy District



**DIR. ROBERT L. SADICON**  
Member  
Kapatagan District



**DIR. ARNEL M. BUCOL**  
Member  
Sapad District



**SHERWIN C. MAÑADA, CPA, MBA**  
General Manager  
Ex-Officio Member



**WILFREDO P. YAP**  
NEA Representative

# The Coop's Stewards

## PRESIDENT



**MANUEL V. PANGILINAN**  
May 27, 1972-July 13, 1983



**CAYETANO B. OLAVIDES, SR.**  
July 14, 1983- May 19, 1984



**DOMINGO A. CARRILLO**  
May 20, 1984-June 11, 1987



**NELIETA Q. NOVAL**  
June 12, 1987-March 21, 1992



**RUBIN C. GENEROSO**  
March 22, 1992-November 16, 2001



**ISAIAS N. TENEBRO**  
Nov. 17, 2001 - Sept. 12, 2003



**GREGORIO M. TAN**  
Sept. 13, 2002-Nov. 8, 2006



**LYNDON L. ABUCAY**  
Nov. 9 2006-June 10, 2009



**REINARIO B. BIHAQ**  
June 2009-May 31, 2015



**EMMANUEL A. MEJORADA**  
June 2015-Nov. 2016



**ELMIRA G. OLAVIDES, Ed.D.**  
Dec. 12, 2016-June 12, 2019



**BALDOMERO N. ZAMORA, PEE**  
June 13, 2019-June 7, 2022



**DIR. KHALID M. DIMAPORO**  
June 8, 2022-Present

# Yesterday and Today

## GENERAL MANAGER



**DEMOSTHENES B. DINGCONG**  
January 01, 1973-July 31, 1975



**ISAGANI R. RABINO**  
August 1, 1975 - August 30, 1982



**RUPERTO O. LASPIÑAS**  
August 31, 1982 - August 27, 1987



**JOEL R. VALENCIA**  
Project Supervisor  
April 26-July 23, 1987



**REYNALDO L. RADA**  
September 1-13, 1987



**ROGACIANO B. ANUNCIADO**  
Project Supervisor / Acting General Manager  
September 14, 1987-October 15, 1990



**RESNOL C. TORRES**  
October 16, 1990-August 26, 2011



**EVANGELITO S. ESTACA**  
Project Supervisor  
May 2, 2011-January 18, 2012



**DANILO G. EBARLE**  
Officer -In-Charge  
November 9, 2011-May 7, 2014



**ANGELINA G. ESTROLOGO, MBA**  
Officer-In-Charge  
June 1, 2020-September 15, 2020



**ZENAIDA M. FABUNAN, MBA**  
Officer-In-Charge  
September 16, 2020-March 31, 2023



**SHERWIN C. MAÑADA, CPA, MBA**  
General Manager  
April 1, 2023 - Present  
Project Supervisor  
June 1, 2020 - June 15, 2021  
Project Supervisor / Acting General Manager  
May 8, 2014 - May 31, 2020

# The Management



**SHERWIN C. MAÑADA, CPA, MBA**  
General Manager



**ENGR. MARLON L. GAPOL, REE, MBA**  
Technical Services Manager



**ANGELINA G. ESTROLOGO, MBA**  
Finance Services Manager



**GINA ELENA V. CARWANA**  
OIC, Institutional Services Department



**JACKIE LOU R. BARTOLO, MBA**  
Internal Audit Manager

# MANCOM Members

## OFFICE OF THE GENERAL MANAGER



**SHERWIN C. MAÑADA, CPA, MBA**  
General Manager



**ENGR. MARBEN PATERES**  
Corporate Planning Division Supervisor



**PONCIANO CABURAL, JR.**  
Transportation & Maintenance Supervisor



**ARNEL MOLINA**  
General Services Division Supervisor



**ARRIANE GIZELLE ESCOBAR**  
Executive Secretary/Board Recorder



**RODOLFO MORALES**  
Anti-Pilferage & Apprehension Detection Head



**DONNA MAGLINTE**  
Paralegal Officer



**WENCESTEVE BALITON, JR.**  
Computer System Administrator



**JIMS NICOLE DAN PELIMER**  
Communication Chief

## TECHNICAL SERVICES DEPARTMENT



**ENGR. MARLON L. GAPOL, REE, MBA**  
Technical Services Manager



**ENGR. JIMMY LAPING, REE**  
OIC- Planning & Design Division



**ENGR. ARSEnio G. CORBO, JR.**  
Construction & Maintenance Supervisor



**ENGR. CHARITY E. ALFORQUE**  
OIC-Material & Management Division

## FINANCE SERVICES DEPARTMENT



**ANGELINA G. ESTROLOGO, MBA**  
Finance Services Manager



**MAY DELOS REYES, MBA**  
Accounting Supervisor



**CHERYL DUMATO, MBA**  
Meter Reading, Collection & Billing Supervisor



**CECELIA MABALOD**  
Cashier

## INSTITUTIONAL SERVICES DEPARTMENT



**GINA ELENA V. CARWANA**  
OIC, Institutional Services Department



**BEVERLY MARIE C. JONGKO, MBA**  
Membership Development Division Supervisor



**JESSIE BRYAN N. BUHIA, MHRM**  
Human Resource & Development Division Supervisor



**ENGR. RENATO P. LAGAMON, REE**  
OIC, Consumer Services Division

## INTERNAL AUDIT DEPARTMENT



**JACKIE LOU R. BARTOLO**  
Internal Audit Manager



**AMELITA S. MONTEJO**  
Financial Audit Supervisor



**ENGR. FEL AINOZ RENZAL, MBA**  
Technical Audit Supervisor

## BRANCH OFFICE SUPERVISORS



**JOSEFA EMELINE OPENIANO, MBA**  
Branch Office Supervisor  
Linamon



**EMILYN TRANCE, MBA**  
Branch Office Supervisor  
Bacolod



**KAREN ROSE SARA**  
Branch Office Supervisor  
Kolabugan



**VICMAR AGUILAR**  
Branch Office Supervisor  
Lala

## AREA FOREMEN



**CASIANO SALOMSOM**  
Central Office Foreman



**ROMEO ESLIT**  
Area 1 Foreman



**JERRY EROYLA**  
Area 2 Foreman

## SERVICE CENTER HEADS



**SHERRY MAE ALCESTO**  
Maigo Service Center Head



**MELECIA ENANORIA**  
Baroy Service Center Head

# IMPORTANT EVENTS

## 47th Annual General Membership Assembly, May 26, 2024



# & ACTIVITIES 2024

## 52nd Foundation Anniversary Celebration 15th National Electrification Awareness Month (NEAM)



Simultaneous hanging of Tarpaulins, August 1, 2024



Tree Planting & Line Clearing Day, August 21, 2024



Coastal Clean-Up Drive, August 22, 2024



Linemen/Lineworkers Appreciation Day, August 5, 2024



Power Fun Run,  
October 26, 2024



Bloodletting Activity, August 7, 2024



Intercolor Sportsfest  
August 2, 2024



Thanksgiving Holy Mass, August 2, 2024



Linemen Rodeo, August 20, 2024

# 2024 Power Summit

Convenes to Address House Bill 3145, targeting 'One-EC, One Franchise' for LANECO, April 16, 2024



The House Bill 3145 was authored by Lanao Del Norte Congressional Representatives – Honorable Mohamad Khalid Quibranza Dimaporo, 1st District, and Honorable Sittie Aminah Quibranza Dimaporo, 2nd District, in the 19th Congress and is titled: "An act granting the Lanao Del Norte Electric Cooperative a franchise to construct, operate and maintain a distribution system for the conveyance of electric power to the end-users in all the municipalities of the province of Lanao Del Norte"

## Meeting with the Municipal Mayors of Baloi, Pantar & Pantao Ragat on House Bill 3145, January 9-12, 2024



**Meeting with Honorable Governor Imelda Quibranza dela Cruz – Dimaporo on House Bill 3145, February 12, 2024**



**Attendance to SB Sessions**



Maigo, Lanao del Norte / March 18, 2024



Kauswagan, Lanao del Norte / August 21, 2024



Tubod, Lanao del Norte / February 12, 2024



## Engagement Meeting

A three-day engagement and coordination meeting with the Recipients of 2024 SEP GAA – 28 Sitio Electrification Project, October 29-31, 2024



Meeting with the Municipal Building Officials, October 30, 2024

Meeting with the Barangay Electricians, October 25, 2024



# Member-Consumer-Owners Program for Empowerment

Conducting a reorientation workshop to strengthen MCOs of MCOPE-organized barangays



On the Implementation of RA 11552 "An act extending and enhancing the implementation of the Lifeline Rate, amending for the purpose section 73 of Republic Act No. 9136, otherwise known as the 'Electric Power Industry Reform Act of 2001,' as amended by Republic Act No. 10150



Speaking engagement at DSWD 4Ps cluster meeting, November 26, 2024

## District Elections



**ROBERT L. SADICON**  
Kapatagan District | June 29, 2024

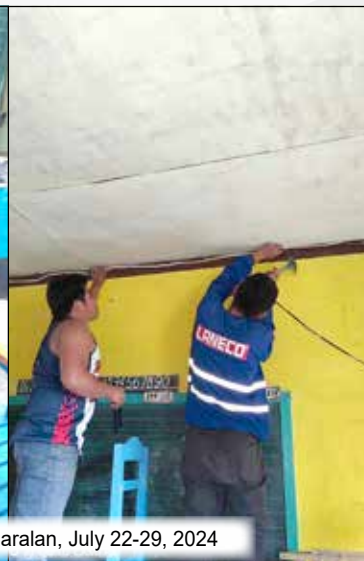


**JAKIRI RAZUL A. SANGUILA**  
Kauswagan District | June 23, 2024



**DIR. LILIA P. TONGOL**  
Tubod-Magsaysay District | April 14, 2024

## Brigada Eskwela



Bayanihan Para Sa Paaralan, July 22-29, 2024

# Corporate Social Responsibility

## LANECO Cares Program



In partnership with the San Miguel Consolidated Power Corporation (SMCP), LANECO gives office supplies to various School District Offices in the province of Lanao del Norte, August 20-22, 2024



Distribution of Relief Goods to 38 households of Barangay Titunod, Kolambugan, Lanao del Norte affected of the fire incident, March 5, 2024



Distribution of Relief Goods to 13 households of P-3 RCIS, Poblacion, Tubod, Lanao del Norte affected of fire incident, June 13, 2024



LANECO TASKFORCE in LASURECO for installation of metering to business establishments, October 28-31, 2024



## Seminar Workshop



Seminar/Training on Cookery (Hot Meals Preparation), March 12, 2024



Seminar-Workshop on the Integration of Balanced Scorecard and Performance Evaluation System, June 25-28, 2024



Re-echo Seminar Workshop on Customer Centricity: Quality Customer Care, September 5, 2024



Learning Session on Labor Relations, November 13, 2024



Training for Safety and Excellence conducted by NGCP, November 12-14, 2024





DMCOO Federated Officers with GM Sherwin C. Manada  
(2nd front row from left side)



**LEE B. MANGINSAY**  
Federated DMCOO  
President

Federated DMCOO Officers	
President	: LEE B. MANGINSAY
Vice President	: ALFREDO S. MANOSA, JR.
Secretary	: HELBERT CALIBO
Assistant Secretary	: BRYAN LLOYD RESERVA
Treasurer	: OLIVIA C. PELARION
Auditor	: LOGUSNIDA DELOS REYES
Press Relation Officer 1	: JONIEL BOYONAS
Press Relation Officer 2	: VICENTE ABABON, JR.
Social Manager 1	: GONZALO E. BUCOL
Social Manager 2	: VICTOR CALBAQUINTO
Sgt. at Arms 1	: ALEXANDER CAYUD-ONG
Sgt. at Arms 2	: FRUCTOSO TEJANO

# NEA 2024 Golden Dagitab Lumens Awards

45<sup>th</sup> ANNUAL GENERAL MEMBERSHIP MEETING (AGMM)  
NEA-EC Convergence and 45<sup>th</sup> Annual General Membership Meeting (AGMM) at the Philippine International Convention Center, Pasay City, August 31, 2024

- **EC WITH ADVANCE AMORTIZATION PAYMENT TO NEA**
- **EC WITH REMARKABLE CORPORATE AND COMMUNITY PROGRAM**
- **SINGLE DIGIT FEEDER LOSS AWARD**
- **SPECIAL CITATION FOR HOSTING CEREMONIAL SWITCH ON OF 12 BARANGAYS UNDER BLEP**

## PHILRECA 2024 *Awards From The Wires*

### GOLD STELLAR AWARD

The Gold Stellar Award is given to electric cooperatives that attained a 98%-100% collection efficiency from the period January 1, 2023 to December 31, 2023.

### MODEL MEMBER-EC AWARD

The Model Member-EC Award is given to electric cooperatives with no outstanding financial obligations to PHILRECA

### PROMPT PAYOR AWARD

The Prompt Payor Award is given to electric cooperatives that timely settled their annual dues to PHILRECA as of June 30, 2024 but must be fully paid by July 31, 2024 .

### OUTSTANDING RADIO PROGRAM EXCELLENCE AWARD

The Outstanding Radio Program Excellence Award is given to the electric cooperatives with established Radio Station and Program or have a contract and time slot with other radio station/s from May 1, 2023 to April 30, 2024.

### MCO CHAMPION AWARD

The MCO Champion Award is given to electric cooperatives that organized their MCOs per Barangay from the period of May 1, 2023 to April 30, 2024.

### OCCUPATIONAL SAFETY AND HEALTH EXCELLENCE AWARD

The Occupational Safety and Health Excellence Award is given to electric cooperatives with Zero Casualty of employees while in the line of duty from the period of May 1, 2023 to April 30, 2024.

### IRON PILLAR AWARD

The Iron Pillar Award is given to the electric cooperatives with the most number of attended trainings, webinars and other events of PHILRECA from the period of June 1, 2023 to June 15, 2024 but must be fully paid by June 30, 2024.



**GNPower**  
Kauswagan Ltd. Co.



**FDC**  
Misamis Power Corporation



**LANDBANK**  
TUBOD-LDN Branch

**J&A Electrical Supply**  
ELECTRICAL REPAIR SHOP



**CENTRADE**  
Integrated Sales, Corp.

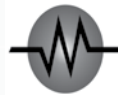


**kupler**  
KUPLER INDUSTRIES, INC.

**DENTALCRAFT**

**CAMLAN**

**CALTech IT Solutions**



**WIZMASTER**  
COMPUTER SALES AND SERVICES  
CORPORATION



**Tubod Community Hospital**

**LEGACY**  
SALES AND PRINTING PRESS, INC

Asentista Doctors Hospital  
& Laboratory

**EPICENTER DIAGNOSTICS & LABORATORY**

**CDO Electrocare Corporation**

**Meter King**

Bryan Auto Supply

**New A & M**  
Printing Press

**SALAM DENTAL CLINIC**

**OMNIS SDGC OPC**

**BELVIC Marketing**

**Weann Internet Installation Services**  
Proprietor: Mr. Wencesteve Baliton, Jr.

Engr. REYNALDO VICS

**Bebeth's Casserole**

**Keith Construction & Industrial Supply**

*Marchris Travel & Tours*

**ANC FUELS TRADING PLUS**

**3R & M General Merchandise**

**MARANDING PETRON STATION**

*We Serve from the Heart!*





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